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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-63.

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY	8. Farm or Lease Name State "A" A/c-1
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico	9. Well No. 53
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 23 RANGE 36 N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
11. Elevation (Show whether DF, RT, GR, etc.) 3345' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Temporarily Abandoned <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Installed B.O.P. Ran collar log.
2. Perf. 3391-3410-29-44-64-71-77-84-92-99-3504-15-20-29' 14, 3/8" holes w/1 SPF.
3. Ran tbq. Plugged back to 3560' w/plaster sd. Spot total of 1500 gal. 15% NE acid over perfs. + 14 ball sealers.
4. Spot 80 gal. plaster sd. Pumped 10 sks. 10/20 frac sd. & 16.8 gals. hydromite.
5. Spotted 750 gal. 15% NE acid over perfs. 3391-3504'. Water fraced w/20,000 gal. gelled brine + 15,000# 20/40 sd. PBTB 3501'. Swab. Set CIBP @ 3506'.
6. Flowing on 24/64" chk. No production.
7. Pulled tbq. and temporarily abandoned.

THE COMMISSION HAS RECEIVED THIS NOTICE OF NOTICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE Area Superintendent	DATE 9-9-66
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		