District I

State of New Mexico Energy, Miner als & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

RT

2040 South Pac	heco, Santa	Fe, NM 87505										MENDED	REPO
1.	R	EQUEST	FOR A	LLOWAB	LE A	ND AU	THOE	<u> NZAT</u>	ION TO T	RAN:	SPORT	Γ	
RAPTOR RESOURCES, INC.									<sup>2</sup> OGRID Number 16279 î				
P.O. BOX AUSTIN. T			3 R					leason for Filing Code					
	PI Number		1 Pool Nam			CH 4/1/49							
30-0 2	5 69	408 L	2 Ruc	5 Q1	Jeen	1 (rayburg 37240							
Ott Pr	operty Code	24669	<del>-</del>	Property Na	me )		'Well Number				 r		
П. 10 5		Location	<u> </u>		7	170							
Ui or lot no.	Section	Township	Range Lot.Idn Feet f			rom the North/South Line			Feet from the	For	(Name line	_	
M	M 24 23S 36E				10	000 5				rom the East/West line County  LEA			unty
	Bottom F	Iole Locat	ion						1100		<u> </u>	122,	
UL or lot no.	Section Township Range Lot Idn 1		1 /	eet from the North/South line			Feet from the	East/	/West line	Cov	unty		
12 Lee Code		ng Method Code	36E	<u> </u>		eC)	$C_{\cdot}$		1980	1	<u>ک</u>	LEA	uity
51		I	Gas	Connection Date	- "	C-129 Permi	t Number		<sup>14</sup> C-129 Effective 3/1/99	Date	" C	-129 Expirat	ion Date
III. Oil an	d Gas T	ransporter											
11 Transporter 12 Transporter Name OGRID 2nd Address						2 POD 21 O/G			22 POD ULSTR Location				
SUMS			7810	NUI	0		and	d Descripti	on				
		INS MARKE			2	2010	171						
70 8 D	Á				-								
SID RICHARDSON GASOLINE CO.						XX 158	43	G				·	
Bet to some of the source	UAC	OLINE CO.											
	: 1,2												
V. Produc	ed Wate												
<sup>2</sup> PC		r				*****							
						<sup>24</sup> POD ULS	TR Locati	ion and D	escription				
7. Well Co	ompletio	n Data		<del></del>									
<sup>21</sup> Spud D			** Ready Date "TD				= PBID			** Perforations ** DHC, DC, MC			
31	Hole Size							remorations		'	<sup>36</sup> DHC, DC,MC		
	note Size		22 Casing & Tubing Size			<sup>23</sup> Depth Set				<sup>™</sup> Sacks Cement			
<u>-</u>													
I. Well To	est Data												
15 Date New		M Gas Deliver	y Date	77 Test D	ate	×	Test Len						
41 Choke Si		41.00					Test Dell	run	" Thg. Pro	Mure		4 Csg. Press	ure
Choke Size		4 O∏		4 Water		4 Gas			* AO	F "Test Met		" Test Meth	od
I hereby certify t	hat the rules	of the Oil Conser	vation Div	ision have been co	mplied								
nowledge and beli	NOTHER DEL	ven above is true	and compl	ete to the best of m	y		OII	L CON	SERVATI	ON I	OIVISI	ON	
ignature:	Ken	nul	to	4_		Approved b		JAID:					
rinted name:	RUS	SELL DOUG	ASS	X		Title:			<del></del>	<del></del>	- <u></u>	****	
de: PRESIDENT						Approval Date:							
ate:	: 4/22/99 Phone: (512) 4/8-442/												
If this is a chang	ge of operato			er and name of th									
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Pr		T. Mark Tisdale Vice President 4-7-9 Printed Name Title Date											
		<del></del>		New Mexic	o Dir				<del></del>			Dı	ate
				C	-104	onservations	n Divisio	on					

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSIA at 60°. eport all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

