# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

*(Submit to appropriate District Office as per Commission Rule 1126)*

| Name of Company | Address |
|---|---|
| Texas Pacific Oil Company | P. O. Box 1069, Hobbs, New Mexico |

| Lease | Well No. | Unit Letter | Section | Township | Range |
|---|---|---|---|---|---|
| State "A" A/c-1 | 51 | N | 24 | 23-S | 36-E |

| Date Work Performed | Pool | County |
|---|---|---|
| 1/22-26/64 | Langlie Mattix | Lea |

### THIS IS A REPORT OF: (Check appropriate block)

- [ ] Beginning Drilling Operations
- [ ] Casing Test and Cement Job
- [ ] Other (Explain):
- [ ] Plugging
- [X] Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Rigged up unit and pulled 3368' of 2" tubing with packer.
2. Ran Casing scraper to 3611' and pumped 50 BO.
3. Pulled 2" tubing with scraper.
4. Set Cardinal Select Liner across perforations 3508-3534'.
5. Sand-oil treat with 20,000 gallons lease oil and 20,000# sand with 1/40 Adomite in 4 stages using 1000# meth balls. Maximum pressure 2800#, minimum pressure 2200#. ISDP 1400#, 10 minute Shut-In 1200#, Average injection rate 36.1 BPM.
6. Pulled Cardinal Select Liner and ran 114 jts. 2-3/8" tubing with Sweet Packer set at 3546'.
7. Swabbed well in.

| Witnessed by | Position | Company |
|---|---|---|
| Cecil Tilley | Production Foreman | Texas Pacific Oil Company |

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA
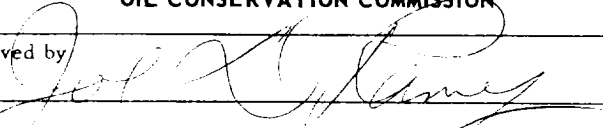
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
|---|---|---|---|---|
| 3358 | 3695' | 3664' | 3558-3586' | 4/19/59 |

| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth |
|---|---|---|---|
| 2" | 3546' | 5-1/2" | 3675' |

| Perforated Interval(s) |
|---|
| 3508-3534'   3558-3586' |

| Open Hole Interval | Producing Formation(s) |
|---|---|
| | Queens |

### RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|---|---|---|---|---|---|---|
| Before Workover | 12/10/63 | 5.52 | 308 | .69 | 61,600 | - - - |
| After Workover | 2/28/64 | 17.27 | 656 | .69 | 3,798 | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| Approved by | Name |
|---|---|
| Title | Position: District Chief Clerk |
| Date | Company: Texas Pacific Oil Company |