## PAGE TWO - MLMU PROCEDURE FOR WELL NO. 34

- 12. TIH with open ended workstring to 3615'.
- 13. Rig up blender and pump 3600# of 50-50 mixture of 100 mesh and 20/40 sand across OH to 3520'.
- 14. Pull workstring to 3520' and wash off any excess sand (top of sand at 3520').
- 15. TOH with open ended workstring.
- 16. TIH with thg. and pkr. to 3476' and set pkr.
- 17. Perform Polymer profile alteration treatment as per recommendation. Insure
  10 micron filters are in place throughout treatment and subsequent injection.
- 18. Monitor rates and pressures throughout treatment and make adjustments as necessary.
- 19. Shut in well for 72 hours after completion of treatment.
- 20. TOH with thg. and pkr.
- 21. TIH with workstring, pkr. and RBP to 3476' and set RBP.
- 22. Pull up to 3378' and set pkr.
- 23. Acidize perforated interval 3422-3475' with 3000 gallons of 15% HCL and 110 gallons of Checkersol. Use ball sealers for diversion.
- 24. Swab and/or flow back load and ball sealers.
- 25. Release pkr. drop down, latch on to RBP and TOH with tools.
- 26. TIH with workstring and bit and clean out well to TD
- 27. TOH with workstring and bit.
- 28. TIH with injection thg. and pkr. to 3378' and return to injection gradually.

  Incremental rate increase should take 4 days.
- 29. Run injection profile after stabilization.