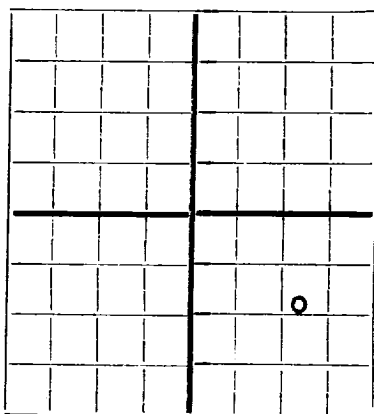
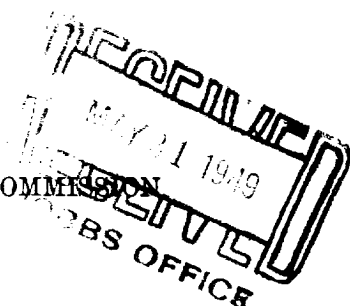


N

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Rufus G. Clay 1804 Fair Bldg., Fort Worth 2, Texas
Company or Operator Address
W. H. Combest Well No. 1 in SE/4 of Sec. 27, T. 23S
Lease
R. 36E, N. M. P. M., KAM Cooper Field, Lea County.
Well is 990 feet south of the North line and 990 feet west of the East line of SE/4 Section 27
If State land the oil and gas lease is No. - Assignment No. -
If patented land the owner is W. H. Combest, Address Eunice, N. M.
If Government land the permittee is, Address
The Lessee is, Address
Drilling commenced March 5, 1949 Drilling was completed March 29, 1949
Name of drilling contractor Clay & Gackle Contracting Co., Address Hobbs, N. M.
Elevation above sea level at top of casing 3380 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3100 to 3550 (Gas) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8	32	8	NTCo	304	Texas				
5-1/2	14	'	NTCo	2970	Float				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	304	150	Halliburton		
6-3/4	5 1/2	2970	400	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Treated 2000 gallons acid. No increase in production

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3550 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing April 1, 1949
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours 94 MCF * Gallons gasoline per 1,000 cu. ft. of gas .290
Rock pressure, lbs. per sq. in. 1325

EMPLOYEES

W. L. Sherwood, Driller C. L. Edwards, Driller
B. C. Sparkman, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 27th day of May, 1949, at Ft. Worth, Texas, May 27, 1949
Notary Public
My Commission expires 6-1-49
Name Rufus G. Clay
Position Operator
Representing Rufus G. Clay
Company or Operator
Address 1804 Fair Bldg., Ft. Worth, Tex

*This figure is actual production into pipe line: Test 1,250 MCF
1.000# W.P.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	253	253	Surface sand and caliche
253	1110	857	Red Bed and Red Sand
1110	1220	110	Red Bed - Anhydrite streaks
1220	1345	125	Anhydrite
1345	2850	1505	Salt and Anhydrite
2850	2970	120	Anhydrite - Base salt
2970	3115	145	Brown lime - Anhydrite streaks
3115	3550	435	Lime - Sand Streaks