

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-09449  
5. Indicate Type of Lease  
STATE ☒ FEE  
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

7. Lease Name or Unit Agreement Name:  
ROY WHITTEN

2. Name of Operator  
ST OF NM (ADAMS OIL & GAS)

8. Well No.  
1

3. Address of Operator  
1625 N FRENCH DR - HOBBS

9. Pool name or Wildcat  
CRUZ DELAWARE

4. Well Location

Unit Letter H : 1650 feet from the N line and 330 feet from the E line

Section 33 Township 23 S Range 36 E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3415 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ☒  
ABANDONMENT

PULL OR ALTER CASING ☐ MULTIPLE ☐  
COMPLETION

CASING TEST AND ☐  
CEMENT JOB

OTHER: ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE ATTACHED SHEETS

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 09/03/02

Type or print name

Telephone No.

(This space for State use)

APPROVED BY GARY W. WINK TITLE \_\_\_\_\_  
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE JAN 24 2003

*amg*

\*\*\*\*\*  
INVOICE  
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Mayo Marrs Casing Pulling Inc.  
BOX 863  
Kermit, Texas 79745

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INVOICE  
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Date 08-29-02  
INV. # 02-4678

OIL CONSERVATION DIVISION/HOBBS DISTRICT  
STATE OF NEW MEXICO  
1625 N. FRENCH DRIVE  
HOBBS, NEW MEXICO 88240

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COMPANY: ADAMS OIL & GAS PRODUCERS  
LEASE: ROY WHITTEN # 1  
CONTRACT # 01-521-25-147  
PLUGGING CONTRACT # 10-521-07-04799

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CONTRACT PRICE TO P & A ..... \$ 9,975.00

WORK PERFORMED BEYOND CONTRACT:  
(SEE REPORT)

11 HRS RIG TIME @ \$ 140.00/HR ..... \$ 1,540.00

3 HRS WATER TRUCK @ \$ 72.00/ HR ..... \$ 216.00

35 SXS CEMENT @ \$10.00/SACK ..... \$ 350.00  
(BID 185 SXS USED 230 SXS)

4 - PUMP CHARGE TO RESET PLUG ..... \$ 1,000.00

2 HRS BACKHOE TO CLEAR BRUSH @ \$45.00/HR ..... \$ 90.00

2 SXS LCM ..... \$ 20.00

1 SX CACL ..... \$ 50.00

Sub-Total \$ 13,241.00

CREDIT:

3350' OF 2 3/8" TUBING @ \$ .35/FT

..... - 1,172.50

134 RODS @ \$ 2.00/ROD

..... - 268.00

WELLHEAD

..... - 100.00

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\$ 11,700.50

MAYO MARRS CASING PULLING INC.  
BOX 863  
KERMIT, TEXAS 79745

NEW MEXICO OCD  
BID ID # 10-521-07-04799

OPERATOR: ADAMS OIL & GAS PRODUCERS

Lease: ROY WHITTEN # 1

Project: P & A – CEMENTING REPORT

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7-26-2002 – SET CIBP @ 3420'-35' ON TOP -- 3385'

7-26-2002 – SPOT 25 SXS @ 3118'-2750'

7-26-2002 – SPOT 25 SXS @ 1620'-1323' TAGGED

8-05-2002 - SPOT 15 SXS @ 350' - NO TAG

8-05-2002 - SPOT 15 SXS @ 350' - NO TAG

8-06-2002 - SPOT 20 SXS @ 350' – 356' TAGGED

8-06-2002 - SPOT 25 SXS @ 356'-180' TAGGED

8-06-2002 - SPOT 25 SXS @ 180'-138' TAGGED

8-06-2002 - SPOT 20 SXS @ 60' TO SURFACE

INSTALL DRY HOLE MARKER

CIRCULATE 10# MUD LADEN FLUID

MAYO MARRS CASING PULLING INC.  
BOX 863 KERMIT, TEXAS 79745

NEW MEXICO OCD

ATTN: CHRIS WILLIAMS/GARY WINK

Lease: ROY WHITTEN # 1

OPERATOR: ADAMS OIL & GAS PRODUCERS

Project: P & A – BID I.D. # 10-521-07-04799 – CONTRACT # 01-521-25-147

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7-25-02

BACKHOE CLEAR LOCATION FROM TREES & BRUSH - MIRU – LAY DOWN  
134 RODS – NUBOP – LAY DOWN 111 JNTS 2 3/8" TUBING – CLOSE IN WELL

7-26-02

RIH & SET CIBP @ 3420' – DUMP 35' CMT ON TOP – RIH & TRY TO CIR. MUD  
TO SURF. – POOH & SPOT 25 SXS @ 3118'-2750' – POOH - FREEPOINT CASING  
@ 250' – CALL OCD – RIH & SPOT 25 SXS @ 1620' - POOH

8-05-02

RIH & TAG CEMENT @ 1323' – POOH & SPOT 15 SXS @ 350' – POOH – WOC 4  
HOURS – RIH – NO TAG – PUMP 50 BARRELS WATER PER OCD – NO CIR. –  
SPOT 15 SXS @ 350' – POOH – WOC  
(4 HRS RIG)

8-06-02

RIH & NO TAG – TRY TO LOAD HOLE –MIX 100# LCM (WOOD SHAVINGS &  
DRLLING PAPER)- RESET PLUG WITH 20 SXS WITH 2 ½% CACL @ 350' - POOH  
WOC 4 HRS PER OCD – RIH & TAG @ 356' – POOH – RESET 25 SXS @ 356' –  
POOH – WOC 4 HRS – RIH & SPOT 25 SXS @ 180' – POOH – WOC – RIH & TAG  
@ 138' – POOH & SPOT 20 SXS @ 60' TO SURFACE – RIG DOWN - CUT OFF  
WELLHEAD – INSTALL DRY HOLE MARKER – MOVE OUT  
(7 HRS RIG RESET PLUG, WOC & TAG)

RECEIVED  
MAYO MARRS CASING PULLING INC.  
Kermit, Texas  
8-10-02

Plugging Procedure  
Roy Whitten  
# 1  
UL H, Sec 33, T23S, R33E

9975

8.625" 24# csg set at 200 feet in 10.5" hole cemented with 150 sx cement, circulated

5.5" 14# csg set at 4000 feet in 7.875" hole cemented with 250 sx cement, calculated 2098 feet

Perfs 3535-3538

1. Move in rig up service unit
2. Pull production equipment at necessary
3. Nipple up BOP
4. Run gauge ring to 3500 feet
5. Run and set cast iron bridge plug at 3500 feet
6. Cap CIBP with 35 feet of cement by dump bailer
7. Run tubing to 3450 feet
8. Displace well with mud laden fluid
9. Pull tubing to 3095 feet
10. Spot 25 sx cement
11. Pull tubing
12. Weld on pull nipple and stretch casing
13. Cut and pull 5.5 "casing from 1620 feet if free at this point
14. Run tubing to 1670 feet
15. Spot 50 sx cement
16. Pull tubing and WOC
17. Run tubing and tag cement plug, maximum depth 1570 feet
18. Pull tubing to 250 feet
19. Spot 50 sx cement
20. Pull tubing and WOC
21. Run tubing and tag cement plug, maximum depth 150 feet
22. Pull tubing to 60 feet
23. Circulate cement to surface
24. Pull tubing
25. Cut off well head and install PA marker
26. Rig down move out service unit
27. Cut off anchors and clean location

135

Wells 100

2 7/8 - 35  
2 7/8 - 45  
wells - 2 00  
4 1/2 - 1 35  
5 1/2 - 165

