

NO. OF COPIES RECEIVED		DISTRIBUTION	
LEASE		LEASE	
G.S.		G.S.	
FIELD OFFICE		FIELD OFFICE	
TRANSPORTER		OIL	
		GAS	
OPERATOR		OPERATOR	
REGISTRATION OFFICE		REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

CHATEAUGAY COMPANY

P.O. Box 663, Midland, Texas 79701

Well No. 1

Change in transporter of:

Oil

Dry Gas

Casinghead Gas

Condensate

Other (Please explain)

II.

DESCRIPTION OF WELL AND LEASE

Dallas, Texas 75201

Roy Whitten

1

Jalmat Yates

7 Rivers

Kind of Lease

State (Federal or Fee)

unknown

Lease No.

at Letter H

Feet From The

Line and

Feet From The

Section 33

Township 23-S

Range 36-E

NMPM

Lea

County

III.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil (X) or Condensate

Address (Give address to which approved copy of this form is to be sent)

Permian Corporation

P.O. Box 1183, Houston, Texas 77001

Authorized Transporter of Casinghead Gas or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Company

P.O. Box 1492, El Paso, Texas 79999

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

H

33

23

36

Yes

July 28, 1960

at this production is commingled with that from any other lease or pool, give commingling order number:

IV.

COMPLETION DATA

Designate Type of Completion - (X)

X

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Completed

Date Compl. Ready to Prod.

Total Depth

F.B.T.D.

Units (PF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Gas Pay

Tubing Depth

* All information under Section IV was filed previously by

Depth Casing Shoe

Sam D. Ares. At this time we do not have this information.

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

V.

TEST DATA AND REQUEST FOR ALLOWABLE

Oil Well

Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours

First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

Oil Well

Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

VI.

CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED

19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

February 20, 1974

(Date)