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SANTA FE				Form C-104 Supersedes Old C-104 and
	REQUEST FOR ALLOWABLE			Effective 1-1-65
FILE	<del>-</del>	AND		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
Atlantic Richfield Com	ipany			
P. O. Box 1710, Hobbs,	New Mexico 88240			
Reason(s) for filing (Check proper bo		Other (Please	explain)	
New We'll	* Change in Transporter of:			
Recompletion X	Oil Dry Gas	s X		
Change in Ownership	Casinghead Gas Conden	sate		
Change in Owner-inp				
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND	Vell No. Pool Name, Including Fo	ormation	Kind of Lease	Lease 1
			State, Federal or Fe	• Fee
John P. Combest WN	3 Jalmat Gas			ree
Location		000		Fost
Unit Letter A ; 76	Feet From The North Line	e and 600	Feet From The	East
Line of Section 35	ownship 23S Range 3	36E , NMPN	Le	a Cour
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S		-falia fam (a ta ba aant)
Name of Authorized Transporter of C	or Condensate	Address (Give address	to which approved cop	py of this form is to be sent)
į				
Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address	to which approved cop	py of this form is to be sent)
El Paso Natural Gas Co	nmnanv	Jal, New Mexico 88252		
	Unit Sec. Two. Egg. Is ggs actually connected? When			
If well produces oil or liquids, give location of tanks.		No	1	
If this production is commingled w	with that from any other lease or pool,	give comminging orde	r number.	
· COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Flug	Back Same Res'v. Diff. R
Designate Type of Complet	ion = (X)		X	$\mathbf{x}$
Date Approximation Commenced		Total Depth		.T.D.
12/6/76	12/12/76	3571'		3548'
Elevations (DF RKR RT CR etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ing Depth
3334 GR	Jalmat Yates	2950'		3368 '
	80, 90, 3016, 25, 40, 58,		130 36 Dept	th Casing Shoe
	88, 3326, 32, 4 <b>0</b> , 60, 74,			3569'
46, 54, 60, 3206, 73,	TUBING, CASING, AND	CEMENTING PECO	3410	3303
				SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	1201'		400
11"	8-5/8" OD			
7-7/8"	5-1/2" OD	3569 <sup>†</sup>		500
		-		
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total vol epth or be for full 24 hour	ume of load oil and mi	ust be equal to or exceed top o
OIL WELL	abte jor titta de	Producing Method (Flo	•/	
Date First New Cil Run To Tanks	Date of Test		, pampi <b>a</b> -a 1911 1101	•
		Castes Bessells	Cha	ke Size
Length of Test	Tubing Pressure	Casing Pressure	Cno	
				•MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gua	- MCF
	_			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	Gr G	vity of Condensate
700	24 hrs			<u> </u>
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in) Cho	ke Size
back pr.	250=	250#		3/4"
		<del></del>	CONSERVATIO	N COMMISSION
. CERTIFICATE OF COMPLIA	NUE			
		APPROVED	6999°33 <b>→</b> .	<u>, j.                                    </u>
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		- Jan		4
		4		
above is true and complete to	the best of my knowledge and belief.	BY		7
above is true and complete to t	the best of my knowledge and belief.	BY		
above is true and complete to	the best of my knowledge and belief.	TITLE		asimi c"

Sackelled	
(Signature)	
Accountant I	

2/4/77

(Title) (Date) This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes or owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply