| NO. OF COPIES ACCEIVED DISTRIBUTION | | | |
|--|--|---|--|
| DISTRIBUTION | | £ | Form C-103 |
| | <u> </u> | ^ | Supersedes Old C-102 and C-103 |
| SANTA FE | NEW MEXICO | OIL CONSERVATION COMMISSION | Effective 1-1-65 |
| FILE | | | |
| U.S.G.S. | | | Sa. Indicate Type of Lease |
| LAND OFFICE | | | State X Fce |
| OPERATOR | 1 | | 5, State Oil & Gas Lease No. |
| | J | | B-1431 |
| CHID | PY NOTICES AND DEDC | DTS ON WELLS | MINITITITI |
| (CO NOT USE THIS FORM FOR PR | OPPOSALS TO DRILL OR TO BELPFI TION FOR PERMIT - " (FORM C+1) | ORTS ON WELLS 1 OF PLUG BACK TO A DIFFERENT RESERVOIR. | |
| 1. | | | 7. Unit Agreement Name |
| OIL GAS WELL WELL | other. Wat | er Injection | Myers Langlie-Mattix U. |
| 2. Name of Operator | | | 8. Form of Lease Name |
| Skelly Oil Company | | | Myers Langlie-Mattix U. |
| 3. Address of Operator | | · · · · · · · · · · · · · · · · · · · | 9. Well No. |
| P. O. Box 1351, Midland | i. Texas 79701 | | 67 ' |
| 4. Location of Well | | | 10. Field and Pool, or Wildcat |
| UNIT LETTER E | 1980 FEET FROM THE | North Line and 660 FEET FR | Langlie-Mattix |
| UNIT CELLER | FEET FROM THE | LINE AND FEET PR | |
| THE West LINE, SECT | ION 36 TOWNSHIP | 23S BANGE 36E | |
| THE WEST LINE, SECT | ON TOWNSHIP | A35 RANGE 305 NMP | |
| | 15. Elevation (She | w whether DF, RT, GR, etc.) | 12. County |
| | 32 | 22' DF | Lea |
| 16. Charle | | dicate Nature of Notice, Report or C | |
| | Appropriate box to in NTENTION TO: | | |
| ROTICE OF I | TENTION TO. | 308320021 | NT REPORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABA | NDON REMEDIAL WORK | Augenius sasius |
| $\overline{\neg}$ | , FEUR AND ADA | | ALTERING CASING |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | CHANGE PLANS | OTHER Converted to Wa | ter Injection X |
| OTHER | | OTHER GOLVES CO WE | A LILI COLLON |
| VINEA | | | |
| | | tinent details, and give pertinent dates, includi | ng estimated date of starting any proposed |
| | perations (Clearly state att pe | | , |
| 17. Describe Proposed or Completed O work) SEE RULE 1 103. | perations (Crearly state att pe | | , |
| | perations (Clearly state art pe | | |
| work) SEE RULE 1103. | | 6. Pulled rode and tubing. | |
| work) see RULE 1903. 1) Moved in workover ri | lg February 25, 197 | 6. Pulled rods and tubing. | |
| 1) Moved in workover ri 2) Cleaned out 3547-366 | lg February 25, 197)4', PBTD. | • | |
| 1) Moved in workover r: 2) Cleaned out 3547-366 3) Set 109 joints (337) | lg February 25, 197 04', PBTD. 9') 2-3/8" OD Salta | lined injection tubing and p | |
| 1) Moved in workover r: 2) Cleaned out 3547-366 3) Set 109 joints (337) 4) Loaded tubing-casing | lg February 25, 197 04', PBTD. 0') 2-3/8" OD Salta g annulus with trea | lined injection tubing and p | acker at 3390'. |
| 1) Moved in workover ri 2) Cleaned out 3547-366 3) Set 109 joints (3379 4) Loaded tubing-casing 5) Well was shut in Mar | lg February 25, 197 04', PBTD. 0') 2-3/8" OD Salta 3 annulus with tres rch 1, 1976, waitin | lined injection tubing and p | acker at 3390'. |
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| 1) Moved in workover ri 2) Cleaned out 3547-366 3) Set 109 joints (3379 4) Loaded tubing-casing 5) Well was shut in Man open hole 3450-3604 16. Thereby certify that the information (Signed) D. R. Crow | lg February 25, 197 04', PBTD. 0') 2-3/8" OD Salta 3 annulus with trea rch 1, 1976, waitin | lined injection tubing and p ted water. g to commence injecting water | acker at 3390'. |
| 1) Moved in workover ri 2) Cleaned out 3547-366 3) Set 109 joints (3379 4) Loaded tubing-casing 5) Well was shut in Man open hole 3450-3604 18. I hereby certify that the information (Signed) D. R. Crow | lg February 25, 197 04', PBTD. 0') 2-3/8" OD Salta g annulus with trea reh 1, 1976, waitin ubove is true and complete to | lined injection tubing and p ted water. g to commence injecting water the best of my knowledge and belief. | acker at 3390'. thru Langlie-Mattix |
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CONDITIONS OF APPROVAL, IF ANYI

REDENTED

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