

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+5-NMOCD-Hobbs 1-Laura Richardson
1-File 11-WIO's
1-Engr. RH
1-Foreman HC

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1431	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Myers Langlie Mattix Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Myers Langlie Mattix Unit
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 70
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3326' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>clean out and run liner</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and pull rods and pump.
2. Install BOP and pull tubing.
3. Clean out to + 3825'.
4. Run GR-CNL-CCL from 3825' to 3300'.
5. Run and cement 4" liner from 3825' to 3300'.
6. WOC 24 hours.
7. Drill out to liner hanger and test to 1000#.
8. Drill out to FC at 3785'.
9. Perforate lower Langlie Mattix interval as per GR-CNL-CCL.
10. TIH w/packer and fracture treat as per recommendation.
11. TOH w/packer.
12. Perforate upper Langlie Mattix intervals.
13. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Date R. Crockett TITLE Area Superintendent DATE October 28, 1982

APPROVED BY Eddie W. Lee TITLE OIL & GAS INSPECTOR DATE NOV 15 1982

CONDITIONS OF APPROVAL, IF ANY: