

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File
1-Engr RH
1-Foreman HC

Form C-103
Revised 10-1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1167

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well	7. Unit Agreement Name Myers Langlie Mattix
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name Unit
3. Address of Operator P.O. BOX 730, HOBBS, NEW MEXICO 88240	9. Well No. 101
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 23S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3325' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and install BOP.
2. Pull tbg. and pkr.
3. TIH with workstring, bit and scraper and clean out to PBTD (3694').
4. TOH with workstring and bit.
5. Via dump bailer, spot 50-50 mixture of 20/40-100 mesh sand from 3694' (TD) to 3486'.
6. TIH with 2 3/8" injection tbg. and pkr. Install 10 micron filter and resume injection.
7. Perform step rate test.
8. Perform polymer profile alteration treatment.
9. Shut well in for 72 hours.
10. Release prk., drop down and circulate out sand to TD.
11. Raise and set prk. at 3339'.
12. Return well to injection.
13. After well stabilizes, run profile log.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 8/1/84

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE AUG - 7 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG - 6 1984

O.C.D.
HOBBS OFFICE