

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

3-100CD 1 DW-Engr.
1-111e 1-Foreman Joe Banks

-BB

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Supply Well	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name E. Coates
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 24-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3412' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/11/80 TD-3642'. Treat Open hole 3545-3642'. Rigged up DA&S. Pulled 106 jts. (3374') 3 1/2" non-upset tbg. and 200 HP BJ pump. Ran 7" Baker "R" pkr. on 3 1/2" tbg. Set pkr. at 3388'.

7/12/80 Dresser Titan treated open hole, 3545-3642', with 15,000 gals. 20% NE acid, 96 bbls. pad, 165 gals. LL C-10 scale inhibitor and 2000# salt - 3 stages. Flushed 35 bbls. Maximum 500#, minimum 300#. Rate 10 BPM. SD vacuum. Pulled tbg. and pkr. Load 619 bbls.

7/14/80 Ran 200 HP BJ pump and 106 jts. 3374' 3 1/2" OD 10 rd tbg. Set pump at 3410'. Pumped up in 1 1/3 min. 9400 BWPD. Rigged down unit. Placed well back on production

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE May 19, 1982

ORIGINAL SIGNED BY

APPROVED BY JERRY SEYMOUR TITLE _____ DATE MAY 27 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 26 1982

G.C.D.
HOBBS OFFICE