

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	N.M. J-532

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Temporarily Abandoned	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.	8. Farm or Lease Name Cooper
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER 0 , 1980 FEET FROM THE EAST LINE AND 660 FEET FROM THE SOUTH LINE, SECTION 11 TOWNSHIP 24-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Jalmat - Yates
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

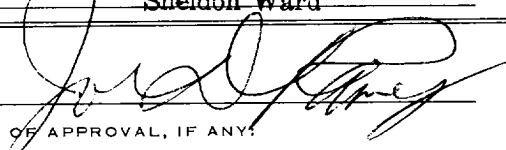
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose the following:

1. Displace well fluids with mud laden fluid.
2. Spot 50 sax cement at 3233 TD over open hole section 3010-3233 thru open end tubing.
3. Shoot off 7" casing at free point (estimated 2000').
4. Lay down recovered 7" casing.
5. Run open end tubing to cut off (est. 2000') and spot 25 sax cement plug.
6. Spot 25 sax cement at 295', bottom of 9-5/8" surface pipe.
7. Spot 10 sax cement at surface and install dry hole marker.
8. Fill cellar and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by SIGNED Sheldon Ward	TITLE Area Superintendent	DATE 8-25-69
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE Aug 27 1969
CONDITIONS OF APPROVAL, IF ANY:		