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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No. _____</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <i>Skelly Oil Company</i> 3. Address of Operator <i>P.O. Box 1351, Midland, Texas 79701</i> 4. Location of Well UNIT LETTER <i>N</i> <i>990</i> FEET FROM THE <i>South</i> LINE AND <i>1650</i> FEET FROM THE <i>North</i> LINE, SECTION <i>12</i> TOWNSHIP <i>24S</i> RANGE <i>36E</i> NMPM.</p>	<p>7. Unit Agreement Name _____ 8. Farm or Lease Name <i>J. W. Cooper</i> 9. Well No. <i>3</i> 10. Field and Pool, or Wildcat <i>Jalmat Gas</i></p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) <i>3348' DF</i></p>		<p>12. County <i>Lea</i></p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <i>Cleaned out open hole</i> <input checked="" type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) Moved in pulling unit 2-22-74.

2) Cleaned out Jalmat open hole 2845-3220'.

3) Connected well to flow line and returned to production 3-26-74

flowing Jalmat open hole 2845-3220' at rate of 1480 MCFGPD

through  $\frac{32}{64}$ " choke with 62# FTP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *(Signature) D. R. Crow* TITLE *Lead Clerk* DATE *3-27-74*

Orig. Submitted by  
*Joe D. Bandy*  
*F. S. Bandy*

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: