NEW EXICO OIL CONSERVATION COM

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL



Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

CONSERVATION COMMISSION. a Pe, New Mexico. Heneral ou are bereby notified that it is our intention to commence the drilling of a well to be known as ###SFETT GAS CO. Toby Well No. ##25 COCOMENT FIELD. R. 36e N. M. P.M. *** Company or Operators N. The well is 1980 feet (N.) TS) of the Coulth line and will note the commence of the commence	uctions in R	ules and Re	gulations of the Com-			10-27-39		
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Title - / OIL & GAS INSPECTOR	By <i>‡</i> Title	wy	1	Add:	ress Box 149	22, El Paso,	Texas	

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Petroleum Information. STATE NM HHID Langlie Mattix AFI 30-025-09554 LEA GETTY OIL CO. MAP WI-239 LEAST Myers Langlie Mattix Ut. CO-ORD Sec 12, T24S, R36E 6-4-28 NM 1980' FSL, 660' FEL of Sec RE SPD 11-22-78 RE 1-20-79 WILL CLASS: INTE DD FINIW FLEV 12 mi NW/Jal TORMATION DATUM 12 1/2" at 255' w/200 sx9 5/8" at 2750' w/700 sx7" at 3400' w/75 sx4 1/2" 1nr 3075-3690' 1D 3690' (QUEN) w/150 sx(Queen) Perfs 3434-3620'; Water Injection Well

CONTR OPRSELEV 3328 GL PD 3690 RT

F.R.C. 6-23-79 OWDD

(Orig. Western Gas Co., #2 Toby, George, comp. 1-4-40 from (Queen) OH 3400-3570', OTD 3570')

TD 3690'; Complete Deepened 3570' to 3690' Ran 4 1/2" lnr
Perf (Queen) 3434-3620' w/1 SPF
Acid (3434-3620') 3000 gals

6-23-79 COMPLETION ISSUED

6-4-28 NM TC 30-025-70207-79