

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.S.I. at 60° Fahrenheit.

Midland, Texas

2/21/52

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AND

Culbertson & Irwin, Inc.

Hunter

Well No. 3 in SW 1/4 SW 1/4

Company or Operator

Lease

section 13, T. 24S, R. 36E, N.M.P.M. Cooper-Jal Pool Lea County

Please indicate location:

Elevation 3337 Spudded 1/23/52 Completed 2/19/52

Total Depth 3617
Top Oil Gas Pay 3455 Top Water Pay
Initial Production Test: Pump Flow 92 (ROPD OR CU. FT. GAS PER DAY)
Based on 27 Bbls. Oil in 7 hrs. 0 Mins.
Method of Test (Pitot gauge, prover, meter run):
Size of choke in inches 20/64
Tubing (Size) 2 3/8 3580 Feet
Pressures: Tubing 150# Casing 400#
Gas/Oil Ratio Gravity 37
Casing Perforations:

Unit letter: MM

Casing & Cementing Record

Size	Feet	Sax
8 5/8	250	100
5 1/2	3442	400*
*200 sax around shoe; 200sax thru 2-stage tool @ 1233'.		

Acid Record:

Gals to
Gals to
Gals to

Show of Oil, Gas and water

S/ 3455-3465
S/ 3485-3495
S/ 3505-3540
S/ 3585-3595

Shooting Record.

260 Qts 3480 to 3610
Qts to
Qts to

S/
S/
S/
S/ Swab

Natural Production Test: 24 BOPD Pumping 92 BOPD Flowing
Test after acid or shot: Pumping 92 BOPD Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1140
T. Salt 1240
B. Salt 2850
T. Yates 3605
T. 7 Rivers 3210
T. Queen 3455
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellentarger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn

Date first oil run to tanks or gas to pipe line: February 19, 1952

Pipe line taking oil or gas: Humble Pipe Line Company

Remarks: _____

CULBERTSON & IRWIN, INC.

Company or Operator

By: _____
Signature

Position: Vice-President

Send communications regarding well to:

Name: _____

Address: _____

APPROVED 2 - 25, 1952

OIL CONSERVATION COMMISSION

By: Ray G. H. H. H.

Title: _____