State of New Mexico Energy, Minerals & Natural Resources

Form C-10 · Reformatted July 20, 200 ·

District II
1301 W. Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Offic

District III 1000 Rio Brazos District IV 1220 S. St. France			7505	122	20 South St	tion Division t. Francis D NM 87505			Submi		opriate District Offic 5 Copic	
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	•	exas 75						Reason for	Filing Co	ode/ Effect $\mathcal{O}_{-\infty}$	tive Date	
⁴ API Numbe	er	5 Pool	Name					1 100		ol Code	suct. 211 1000	
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⁷ Property C	ode	8 Pro	perty Nan	né	. \ \ \ \ \	\ .			9 We	ell Numbe	r 116 0	
II. 10 Sur	face Lo	cation		oo per	JAL 1	DNIT					115 P	
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¹¹ Bot	tom Ho	le Locatio	n	·		<u> </u>	-	1 7 10		i	CEA	
UL or lot	Section	Township	Range	Lot Idn	Feet from th	ne North/Sout	h line	Feet from the	East/W	Vest line	County	
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