DIL JONSERVATION COMMITTION

Santa Fe, New Mexico

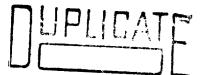
MISCELLANEOUS REPORTS ON WELLS

SEP 2 1 1944

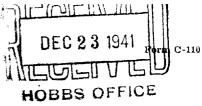
Submit this report in triplicate to the Oil Conservation Commission or its proper agent within the Basto file work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

	Indicate n	ature of	report by checking be	elow:		
REPORT ON BEGINNING I	ORILLING OPE	RA-	REPORT ON	REPAIRI	NG WELL	
REPORT ON RESULT OF SH ICAL TREATMENT OF		EM-	REPORT ON ALTERI	PULLING NG CASIN	G OR OTHER	WISE
REPORT ON RESULT OF THE SHUT-OFF	EST OF CASING	ł	REPORT ON	DEEPEN	ING WELL	
REPORT ON RESULT OF PI	LUGGING OF W	ELL	Plug back, acidize in water and c	perfora an atte	te casing, apt to shut	and off
			Hobbs, New Ma			
OIL CONSERVATION COMM SANTA FE, NEW MEXICO. Gentlemen:			Place			Date
Following is a report on the w	ork done and the	results ob	tained under the hea	ading noted	above at the	
Gulf Oil Gorp Gy Company or Ope	AULUI		Læase			
NV SI	of Sec.	14	, t 24 S	R.	36E	NMPM
Cooper	Field, _		Log			County
The dates of this work were as	follows:					
Notice of intention to do the	zowie /		. 1 7 0			
Notice of intention to do the w						19
and approval of the proposed p	olan was (was no	t) obtained	 Cross out incorre 	ct words.)		
DETA	LED ACCOUNT	TOW TO	K DONE AND RE	מווז אים הם	TATE TA	
			or DONE AND RE	SOLIS OF	TAINED	
Plug back w/cement fr						
Production after: 41	6 bbls. wate	r & no	oil in 24 hours	s. 2.330	Mof gas.	
Plug back w/cement fr						00 2150
esidinad with 500 and:	long on Tune	17	LIGINARY CHRID	R ATTU O	O Shots 31	00 - 3150,
acidized with 500 gal						ly 1.
Perforated casing with	h 26 ahota 3	075 - 3	100, 46 shots 3	5025 - 3	070.	
Production before fir	st PB 10b:	Well pr	oduced 500 her	rele of	Weter and	one harmal of
		oil per	day with 4,044	FOUN MY	water and	OHA DELLET OI
Production after: She witnessed by	ewed no meas	urable	inercase in gar	s, our mo	r Res.	e in hetween
witnessed by	85-90, fille	4 60 17	increase in gar 65 feet of sur Compar	face.	- mad 0101	A 11 00 twoot
			Compan	ıy		Title
Subscribed and sworn before	me this		I hereby swear or	affirm th	at the informa	tion given above
			is true and correct			
21st day ofSept	ember	, 19_ 44 _	Name	Teres	lestee	
Quillan.	-:		Position Dist	trict Su	perintende	nt
J C X	Notary P	ublic	Representing (n)		orp GYP	ROD
My commission expires	5. 25, 1946		Address P. O. 1	0x 1667	. Hobbs. N	ew Mexico
Remarks:				No	y yeur	Title

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OIL CONSERVATION COMMISSION STATE OF NEW MEXICO



Certificate of Compliance and Authorization to Transport Oil

	perator Galf Oil		Lea	se J. M. Coq	per		
ddress (Local or Field Office)			Talsa, Okla- (Principal Place of Business)				
Unit J	Wells No. 2 Sec. 3	4 T. 24SR 36E Fi					
	J. M. Cooper(Pri		_				
	Gulf Refg. Co.						
Tulsa, Okl	A Place of Business)	Percent of oil to	be transported.	100 Other tr	al or Field Office) ansporters author		
zed to transpo	ort oil from this unit ar	e	19 K				
REMARKS:							
		·		,3 1.11 3.11			
percentage of until further r sion of New M	aplied with except as result oil produced from the notice to the transportexico. this the 5th	e above described presented named herein of	property and the or until cancelled	at this authorized by the Oil Con	ation will be valid servation Commis		
Executed	this the						
			Gelf 0	Company or Operato	or)		
			By (VCAC)	reces			
			Title Dist.	Sup to			
State of	Hew Nexico Loa	} ss.					
County of	Tea)					
known to me to sworn on oath	e, the undersigned auto o be the person whose states that he is auth id report is true and c	name is subscribed norized to make this	to the above in	nstrument, who	being by me duly		
Subscribe	d and sworn to before	e me, this the	thday	of Dec ,	, 194 1		
	ublic in and forLe				<i>Question</i>		
	DEC : S * CAR				·		
	VATION COMMISSION		My commiss:	ion expires p	eb. 25, 1942		
A	yarhroug	//					
OIL & GAS	SINSPECTOR	(See Instructions on	Reverse Side)				

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport off from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

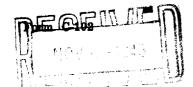
This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to tansport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.



Title

NEW MEXICO OIL CONSERVATION COMMISSION

Santa, Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Regulations of the Commission. Indicate nature of notice by checking below: NOTICE OF INTENTION TO TEST CASING NOTICE OF INTENTION TO SHOOT OR SHUT-OFF CHEMICALLY TREAT WELL NOTICE OF INTENTION TO PULL OR NOTICE OF INTENTION TO CHANGE PLANS OTHERWISE ALTER CASING NOTICE OF INTENTION TO REPAIR WELL Back casing shoe & convert to gas well NOTICE OF INTENTION TO DEEPEN WELL NOTICE OF INTENTION TO PLUG WELL Hobbs, New Mexico November 5, 1943 Date OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen: Following is a notice of intention to do certain work as described below at the Gypsy Prod. Division GULF OIL CORPORATION Well No. 2 in NW SE J. M. Cooper Company or Operator Lease of Sec. 14 , T. 245 , R. 36E , N. M. P. M., Cooper Field, LeaCounty. FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION In view of the fact this well produces 500 bbls. of water and only one bbl. of oil per day, and since the well produces 4,044 MCF of gas per day from perforations in the casing from 3310' to 3370', the lowest perforation being 20' above the casing shoe, it is our intention to plug the exposed formation back to the casing shoe and convert the same into a gas well for commercial use. We intend to place a Baker Cement Retainer at the casing point, fill the exposed formation with cement and dump cement on top of the retainer to 3380' to insure a proper shut off. GULF OIL CORP - GYPSY PROD. DIVISION Approved except as follows: Company or Operator District Superintendent Send communications regarding well to OIL CONSERVATION COMMISSION. Name J. W. Anderson Address Box 1667

Hobbs, New Mexico

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MEXICO OIL CONSERVATION COMM

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Title

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

DEBODE ON DECIMINA PRIVATE OPERA			
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON RI	EPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PI	ULLING OR OTHERWISE CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DI	EEPENING WELL	-
REPORT ON RESULT OF PLUGGING OF WELL	Perforate	Casing	XX
	Hobbs, New M	exico. October 18, 1	943.
	Place	Date	***************************************
IL CONSERVATION COMMISSION, ANTA FE, NEW MEXICO.			
Gentlemen:			
following is a report on the work done and the results ob	tained under the headi	noted shove at the	
GLI ULL COPDE - GYDSY Prod Dive - J. M.	Cooper	 2	
Company or Operator of Sec.	Lease	. 36R	
Cooper Field, Lea.	; ±•	, K, N	. м. Р. м.
he dates of this work were as follows:			County
otice of intention to do the work was (was not) submitt			
nd approval of the proposed plan was (was not) obtained			
Aug 10, 1945 Perforated casing 3345-25° 50 holes at 6" intervals.	w/20 holes at 1	intervals and 3325-	-10 wit
Aug 10, 1943 Perforated casing 3345-25° 50 holes at 6" intervals. roduction before: Well was dead Production after: Flowed 1 barrel of of 24 hours thru 2" tubi	w/20 holes at 1°	intervals and 3325- ed 500 barrels of wa	ter in
roduction after:- Flowed 1 barrel of of 24 hours thru 2" tubi	w/20 holes at 1' il and an estimating wide open, tu	intervals and 3325- ed 500 barrels of wa	ter in
Aug 10, 1943 Perforated casing 3345-25° 50 holes at 6" intervals. roduction before:- Well was dead Production after:- Flowed 1 barrel of of 24 hours thru 2" tubi 900#	w/20 holes at 1' il and an estimating wide open, tu	intervals and 3325- ed 500 barrels of we bing pressure 250#,	ter in
900# Vitnessed by	il and an estimating wide open, tu	intervals and 3325- ed 500 barrels of we bing pressure 250#,	ter in casing
Aug 10, 1943 Perforated casing 3345-25° 30 holes at 6" intervals. roduction before:- Well was dead Production after:- Flowed 1 barrel of or 24 hours thru 2" tubi 900#	w/20 holes at 1' il and an estimating wide open, tu Company I hereby swear or af	ed 500 barrels of wabing pressure 250#,	ter in casing
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Aug 10, 1943 Perforated casing 3345-25* 30 holes at 6" intervals. roduction before:- Well was dead Production after:- Flowed 1 barrel of or 24 hours thru 2" tubing 900# Vitnessed by	Company I hereby swear or af is true and correct. Name Position Chief C Representing Gulf	ed 500 barrels of was bing pressure 250%,	ter in casing
Aug 10, 1943 Perforated casing 3345-25° 30 holes at 6" intervals. roduction before:- Well was dead Production after:- Flowed 1 barrel of of 24 hours thru 2" tubing 900# Vitnessed by Name Subscribed and sworn before me this	Company I hereby swear or af is true and correct. Name Position Chief C Representing Gulf	ed 500 barrels of was bing pressure 250%, firm that the information gives the company of the co	casing