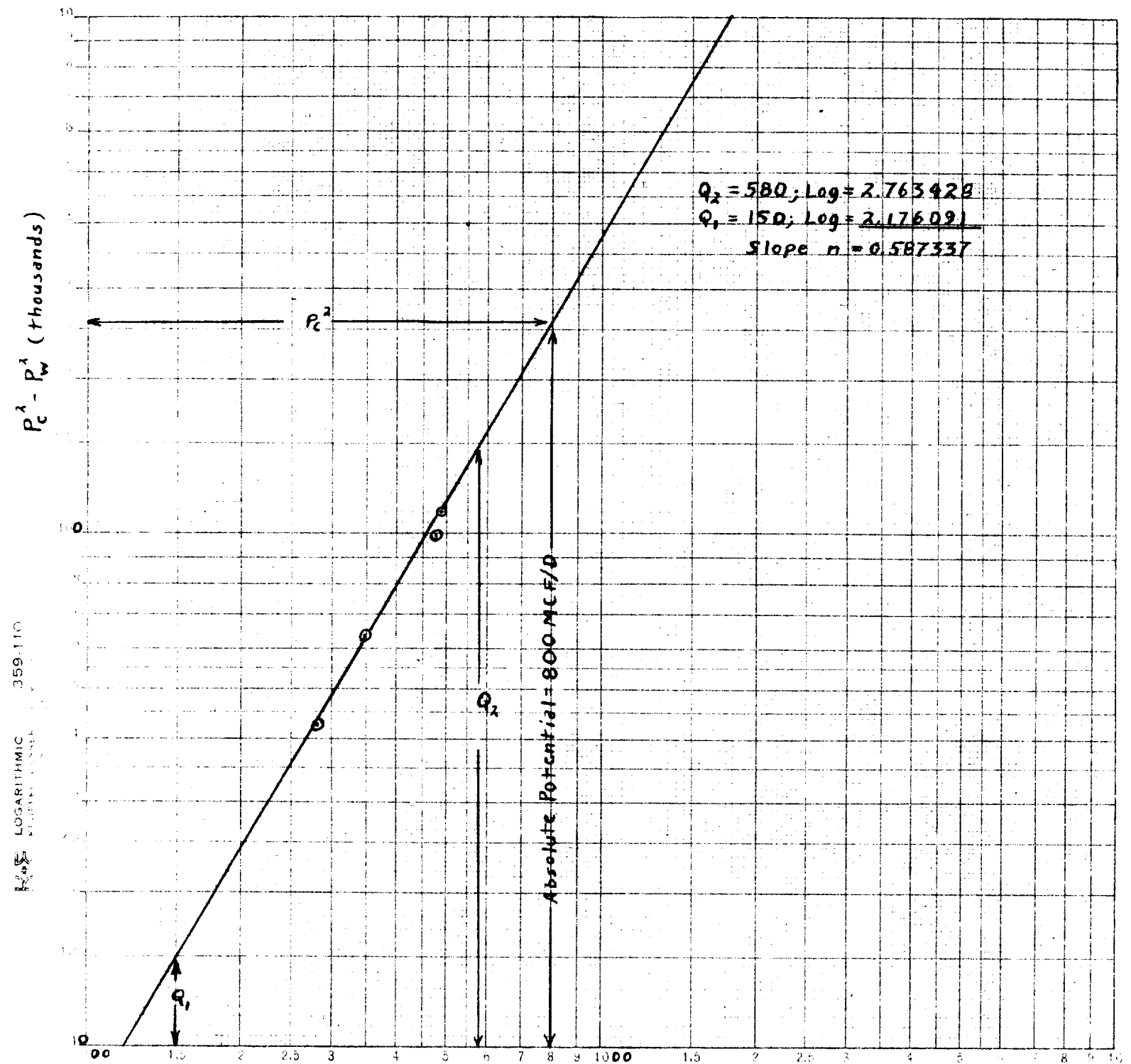


THOMPSON & CONE

Pan American - Myers No 1

H-22-24-36 Lea County

4-12-1957



$$Q = MCF/D @ 15.025 \text{ psia } \& 60^\circ F$$

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and Office _____

Lease No. **0245**

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECKING)

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 27

1994

Well No. 1 is located 160 ft. from [N] line and 330 ft. from [E] line of sec. 22

NY/4 of Section 22

($\frac{1}{4}$ Sec. and Sec. No.)

Jalnost Gas Pool

(Field)

~~SECRET~~ ~~SECRET~~

(Twp.)

Los County

(County or Subdivision)

WISCONSIN

(Meridian)

New Haven

(State or Territory)

The elevation of the derrick floor above sea level is 3324 ft. **Lenses: Staneland-Hyams**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The following work was approved orally by Mr. E. A. Dufont, of the Hobbs, New Mexico office of the U.S.G.S.

TD 332L. FMSD 1973. 3 1/2-inch casing cemented at 3473. Old producing perforations 3250 to 3360 feet (Xatempower). Well declined to zero deliverability at 600 psi (line pressure of El Paso's high pressure gas-gathering system).

Perforated 5 1/2" casing with 6 jets per foot from 3120 to 3150 feet and 3160 to 3230 feet (upper Xaton). Bridged casing with Ottawa sand from 3373 to 3242 feet.

Fractured through perforations 3120-3230 feet with 9000 gallons oil plus 9000 pounds sand. Maximum treating pressure (down casing) 600 psi. Flowed well clean. Then turned into El Paso's high pressure system. In four days deliverability of well declined from 554 MCF/D at 360 psi to 187 MCF/D at 670 psi. Will divert well into El Paso Natural Gas Company's intermediate gas-gathering system (approx. 250 psi) as soon as arrangements can be completed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Thompson & Co.

Address **First National Building**

Labson Tumor

By Xc D L L L -L.O. Stern

Title ~~Engineer~~