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DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				

	DISTRIBUTION SANTA FE FILE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL GAS					
	OPERATOR PRORATION OFFICE					
I.	Operator					
	Reserve Oil and Gas Company Address					
	First Savings Building, Midland, Texas 79701					
	Reason(s) for filing (Check proper box)	Change to Toronous of				
	Recompletion	Ada H. Thomas No. 4				
	Change in Ownership X	Casinghead Gas Conder	nsate			
	If change of ownership give name and address of previous owner	Humble Oil & Refining This change to be effect		obbs, New Mexico 88240		
11.	DESCRIPTION OF WELL AND		1 19/0	e Lease No.		
	Cooper Jal Unit Well No. Pool Name, Including Formation Lease No. Lease No. Lease No. Lease No. Lease No.					
	Location P 4626	620 Feet From The Line and 660 Feet From The E				
	Unit Letter ;	24.5	34 E	T -		
	Line of Section 23 Tow	wnship 24-S Range	30-E, , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)		
	Shell Pipe Line Com	npany	Box 2648, Houston, T	1		
	Name of Authorized Transporter of Cas El Paso Natural Gas		Address (Give address to which appro Box 1492, El Paso, T			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en		
	give location of tanks.	P 23 24-S 36-E	1	Unknown		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.					
	Designate Type of Completion		New well workover Deeben	Plug Back Same Nes V. Ditt. Nes V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		THRING CASING AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		OD ALLOWARD C	6	and must be equal to or exceed top allows		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL ORDER STANDARD TO Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas t	iji, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	ng Pressure Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION		
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19		

VI

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Manager

SEP 28 1970

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply