

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

LC-030177 - (b)

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

C. W. Shepherd "B" Federal

9. WELL NO.

5

10. FINED AND FINE, OR WILDCAT

Jalmat

11. SEC., T., R., M., OR S.E. AND
MURPHY OR AREASection 1, T-26-S
R-36-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surfaceWell is located 660' from the East line, and 1980' from the
South Line of Section 1, T-26-S, R-36-E, Lea County, New
Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3002' (D. F.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Convert to Injection

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

TEXACO HAS COMPLETED THE FOLLOWING WORK ON SUBJECT WELL:

1. Ran 2792' of 2 3/8" O. D. tubing w/ packer and set @ 2782'.
2. Squeezed 4 1/2" O.D. Casing perforations 2934'-2938' w/100 Sx. Class
"H" Cement containing 2% Salt.
3. Pulled tubing.
4. Ran drill pipe and drilled out cement and open hole from 2964' to 3088'.
5. Ran 94 Jts. 2 3/8" O. D. internally plastic coated tubing w/packer and
set @ 2906'.
6. Installed well Head equipment and placed well on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District
Superintendent

DATE

February 11, 1963

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 15 1963

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER