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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-228

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Plug & Abandon		8. Farm or Lease Name Vinson Ramsay NCT-A
2. Name of Operator Gulf Oil Corporation		9. Well No. 1
3. Address of Operator P. O. Box 980, Kermit, Texas		10. Field and Pool, or Wildcat Scarborough Yates - Seven Rivers
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 12 TWP. 26S RGE. 31E NMPM		12. County Lea
15. Date Spudded 6-1-35	16. Date T.D. Reached 7-16-35	17. Date Compl. (Ready to Prod.) 8-6-35
18. Elevations (DF, RKB, RT, GR, etc.) 2956'		19. Elev. Casinghead ---
20. Total Depth 3228'	21. Plug Back T.D. 3180'	22. If Multiple Compl., How Many --
23. Intervals Drilled By Rotary		24. Producing Interval(s), of this completion - Top, Bottom, Name --
25. Was Directional Survey Made --		26. Type Electric and Other Logs Run --
27. Was Well Cored --		

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13" OD	40#	317'	15"	250 sx	None
9-5/8" OD	36#	2088'	12-1/4"	800 sx	None
7" OD	24#	2897'	8-1/2"	300 sx	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					None	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
2864-2762'	20 sx cement plug		
2762- 50'	9# mud		
50- Surface	10 sx cement plug		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Plugged & abandoned	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED H. F. Swannack	TITLE Area Production Manager	DATE January 22, 1969

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directional drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

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