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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name <b>Skelly Penrose "A" Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>Skelly Penrose "A" Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>35</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>4</b> TOWNSHIP <b>23S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3315' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON   
 PULL OR ALTER CASING  CHANGE PLANS   
 OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOB   
 OTHER **Repair 7" OD casing leak**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in pulling unit 4-3-73. Pulled rods and tubing.
- 2) Set retrievable bridge plug at 3285'.
- 3) Located holes in 7" OD casing 1239-1270'.
- 4) Spotted 5 sacks of sand on top of bridge plug at 3285'.
- 5) Set cement retainer at 1170'.
- 6) Squeezed holes in 7" OD casing 1239-1270' with 200 sacks of 50-50 Pozmix cement, 2% gel, 5# Gilsomite, 1/2# flocele, 2% calcium chloride and 50 sacks of 50-50 Pozmix cement, 2% gel, 5# Gilsomite, 1/2# flocele.
- 7) Drilled out cement retainer at 1170'.
- 8) Drilled out cement to 1330'.
- 9) Tested squeeze job to 1000# for 15 minutes; held okay.
- 10) Retrieved bridge plug at 3285'.
- 11) Ran 112 joints (3519') of 2-3/8" OD tubing set at 3523'.
- 12) Ran rods and pump.
- 13) Connected to flow line.
- 14) Returned well to production 4-12-73, producing from Sandy Lime perforations 3515-3645' at the rate of 37 barrels of oil and 21 barrels of water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE May 29, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: