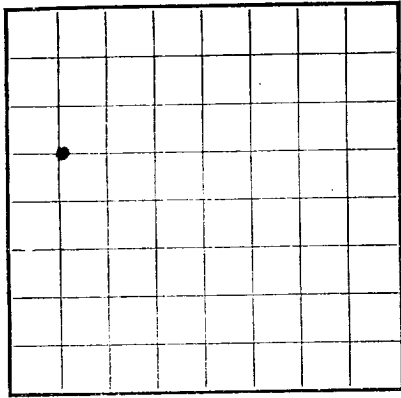


U. S. LAND OFFICE Las Cruces
 SERIAL NUMBER 030186 (a)
 LEASE OR PERMIT TO PROSPECT FILE 000

Form 9-330



LOCATE WELL CORRECTLY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Delhi-Taylor Oil Corporation Address Box 1821, Midland, Texas
 Lessor or Tract Cline-Federal Field Langlie-Mattix State New Mexico
 Well No. 2 Sec. 15 T. 23S R. 37E Meridian NMPM County Lea
 Location 2310 ft. XXX of N. Line and 330 ft. XX of W. Line of Section 15 Elevation 3298
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
 Date September 18, 1959
 District Superintendent

Commenced drilling August 28, 1959 Finished drilling September 6, 1959

OIL OR GAS SANDS OR ZONES
 No. 1, from 3520 to 3538
 No. 2, from 3574 to 3586
 No. 3, from 3606 to 3618

IMPORTANT WATER SANDS
 No. 1, from None to None
 No. 2, from None to None
 No. 3, from None to None
 No. 4, from None to None

CASING RECORD

Size casing	Weight per foot	Threads per inch	Material	Length of pipe	Cut and pulled from	Perforated	Purpose
8-5/8	32	8R	Used	595	Halliburton		Shut off water
5-1/2	15	8R	Used	2608	Halliburton		Oil string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	605	250	Pump	-0-	-0-
5-1/2	3689	450	Pump	10.7	

PLUGS AND ADAPTERS
 Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
1/2	Jet	---	168	9-7	3520-3618	3690

TOOLS USED
 Rotary tools were used from 0 feet to 3690 feet, and from _____ feet to _____ feet
 Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet

DATES
 _____ September 18, 1959. Put to producing _____ September 17, 1959.
 The production for the first 24 hours was 312 barrels of fluid of which 99.8% was oil; _____% emulsion; _____% water; and 0.2% sediment. Gravity, °Bé. 37.3
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES
J. W. Dye, Driller Lewis Fraley, Driller
M. F. Young, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	79	79	Surface Rock
79	610	531	Red Bed
610	960	50	Sand
960	1040	80	Sand & Gyp.
1040	1080	40	Red bed and sand
1080	1185	105	Anhydrite
1185	2419	1234	Anhydrite and salt
2419	2971	552	Anhydrite and gyp.
2971	3035	64	Lime and gyp.
3035	3410	375	Anhydrite and lime
3410	3690	280	Lime

FOLD MARK

