

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 0141096
7. Unit Agreement Name Cline-Federal
8. Farm or Lease Name Cline-Federal
9. Well No. 4
10. Field and Pool, or Wildcat Langlie-Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Convert to SWD Well
2. Name of Operator Grace Petroleum Corporation
3. Address of Operator 6501 N. Broadway Extension, Oklahoma City, OK 73116
4. Location of well UNIT LETTER K 1653 FEET FROM THE West LINE AND 1650 FEET FROM THE South LINE, SECTION 15 TOWNSHIP 23S RANGE 37E N.M.P.M.
15. Elevation (Show whether DF, RF, GR, etc.) 3306' - DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Convert to SWD <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/25/89 - Pull Rods, pump and tubing; GIH w/pkr, Bridge plug and tbg to 2600'; test Csg to 700 psi for 5 mins - ok; test annulus to 600 psi for 5 mins. - ok; POOH w/pkr, bridge plug and tbg;
- 4/26/89 - GIH w/pkr and set @ 2600'; test casing to 500 psi for 10 mins - ok; POOH w/tbg;
- 4/28/89 - GIH w/2600' of fiberglass tbg and attach to pkr @ 2600'; test Csg to 300 psi for 25 mins - ok by Oil Conservation Commission.
- 4/29/89 - Begin injecting into well; Well on vacuum.

RECEIVED

JUN 16 1989

OIL CONSERVATION DIV.
SANTA FE

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Powell ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	TITLE Op. Eng.	DATE 6/9/89
APPROVED BY _____	TITLE _____	DATE JUN 19 1989

CONDITIONS OF APPROVAL, IF ANY:

g

RECEIVED

JUN 19 1989

OCD
HOBBS OFFICE