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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS  
1-R. J. STARRAK-TULSA  
1-A. B. CARY-MIDLAND  
1-FILE

1-MYM, ENGR.  
1-CM, FOREMAN  
1-BH, FIELD CLK  
1-CP, CLK

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
-

7. Unit Agreement Name  
-

8. Farm or Lease Name  
Steeler Battery 2

9. Well No.  
1

10. Field and Pool, or Wildcat  
Langlie Mattix

12. County  
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER- Water Injection Well

1. Name of Operator  
Getty Oil Company

2. Address of Operator  
P. O. Box 730, Hobbs, New Mexico 88240

3. Location of Well  
UNIT LETTER B 1980 FEET FROM THE East LINE AND 660 FEET FROM  
THE North LINE, SECTION 17 TOWNSHIP 23S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3333' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOG <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Run Liner</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-15-79 Rigged up unit. Pulled inj. tbg. & pkr. Ran 6 1/4" bit. Stopped at 7.5'.

2-16-79 Ran 6 1/8" bit. Cleaned out open hole 3746-3763'.

2-17-79 Ran 14 jts. 566' 4 1/2" OD 9.6#, 8RD, J-55, set at 3762'. T.I.W. hanger at 3189'. Landing collar at 3760'. Dowell cemented with 105 sxs Class "C" with 2% CaCl. Displaced to 3760'.

2-19-79 Ran 6 1/8" bit. No cement on top of liner 3189'. Dowell squeezed with 100 sxs Class "C", 5# salt with 2% CaCl. Displaced to 3161', 2750#. WCC 1/2 hr. Set pkr. at 2825'. Pressured to 750#.

2-20-79 Ran 6 1/8" bit. Tagged cement at 3005'.

2-21 to 2-22-79 Drilled cement 3005-89'. Ran 2 7/8" x 7" Baker Model "R" pkr. to 3130'. Pressured top of liner at 3189' with 500#, held O.K. Ran 3 7/8" OD blade bit. Tagged top cement at 3189'. Drilled cement 3189-3249'. Ran bit to 3760'. Circ. hole clean.

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 3-7-79

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE MAR 9 1979

CONDITIONS OF APPROVAL, IF ANY

- 2-23-79 Spot 200 gals. 15% NE 3624-3253'. Pulled bit. CRC Western perf. 4 1/2" liner, .39" holes, 3485,87,89,3505,07,09,11,18,20,22,50,52,54,56,58,60,62,64,66,68,70,72,74,90,92,94,96,98,3600,17,19,21' - 32 holes.
- 2-24-79 Ran 7" Arrow pkr. Runco treated with 3000 gals. 15% NE acid and 32 ball sealers.
- 2-26 Laid down work string. Ran 7" Halliburton R-4 tension pkr., 101 jts. 3164' 2 3/8" plastic coated. Set pkr. 3174'. Rigged down unit. Connected inj. lines.
- 2-27-79 Injection - 24 hrs. 500 bbls. at 900#.