

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Dis. Div.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
SIPA: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well
 Oil Gas Other

2. Name of Operator
ARCH PETROLEUM, INC.

3. Address and Telephone No.
10 Desta Dr. Suite 420E, Midland, TX 79705 (915) 685-1961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit C, 660' FNL, 1980' FWL, Sec. 27, T23S, R37E

5. Lease Designation and Serial No.
NMLC - 030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
C. E. Lamunyon #11

9. API Well No.
30-025-10855

10. Field and Pool, or Exploratory Area
TEAGUE DEV NORTH

11. County or Parish, State
LEA COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION
	<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
	<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
		<input type="checkbox"/> Casing Repair
		<input type="checkbox"/> Altering Casing
		<input type="checkbox"/> Required Pressure Test
		<input type="checkbox"/> Change of Plans
		<input type="checkbox"/> New Construction
		<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU PU. ND WH NU BOP. DMP 5 SX CMT ON CIBP @ 7350'. DETERMINED FREE PT IN 7" CSG @ 5340'. ND BOP. SHOOT OFF CSG @ 5340'. NU BOP. SET CMT STUB PLUG @ 5340'-50 IN & 50' OUT. SET CMT SHOE PLUG @ 2900'-50 IN & 50 OUT. SET 25 SX PLUG @ 2450, 1400, & 350'. SET 10 SX CMT @ SURFACE (DISPLACED BETWEEN PLUGS W/ 10# BRINE/ 25# GEL PER BBL MUD). ND BOP & RD PU.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
 1997 JUL -9 A 9:42
 BUREAU OF LAND MGMT
 WELLS DIVISION

W

14. I hereby certify that the foregoing is true and correct

Signed: *[Signature]* Title: **AGENT** Date: **7/7/97**

(This space for Federal or State office use)
Approved by: **(ORIG. SGD.) ALEXIS C. SWOBODA** Title: **PETROLEUM ENGINEER** Date: **JUL 10 1997**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

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