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OIL CONSERVATION COMMISSION
HOBBBS-OFFICE

Attachment (Form 9-331a - LaMunyon No. 13)

It is planned to drill the above well with rotary tools to an approximate total depth of 9,500 feet through the McKee sand member of the Simpson formation. Casing program is planned as follows:

<u>Location in String</u>	<u>Size</u>	<u>Description</u>
0 - 300'	Surface 13 3/8" OD	48# H-40
0 - 2900'	Intermediate 9 5/8" OD	36# H-40
0 - 45'	Production 7" OD	26# N-80
45' - 1900'	7" OD	23# A.O. Smith S-80
1900' - 5200'	7" OD	23# J-55
5200' - 7300'	7" OD	23# A. O. Smith S-80
7300' - 9300'	7" OD	26# N-80

The surface string will be cemented with 300 sacks of cement and circulated back to the cellar. The intermediate string will be cemented using a Halliburton DV tool. This two-stage tool will be set in the Rustler Anhydrite just above the Salado. 1,300 sacks of 2 per cent gel cement will be used on the first stage and 325 sacks of 2 per cent gel cement will be used on the second stage. The production string will be cemented with 800 sacks of 2 per cent gel cement.

The estimated top of the McKee sand member of the Simpson formation is 9250.

An electric log will be taken from the base of the intermediate string to the casing point prior to setting 7" OD casing. After casing has been set, the hole will be drilled to approximately 9,500 feet which will be total depth. A second electric log will then be taken of the exposed section below the 7" OD casing. In addition to the regular electric logs, a microlog will be taken of all possible producing horizons.