

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico December 29, 1961 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corp. C.C. Cagle "C", Well No. 3, in NW/4 1/4 NW/4 1/4, (Company or Operator) (Lease)

D, Sec. 3, T. 26-S, R. 37-E, NMPM., Undesignated Pool

Lea County. Date Spudded 8-7-61 Date Drilling Completed 9-20-61 Elevation 3004' Total Depth 8824' PBD 8818' DOD

Please indicate location: R-37-E

Grid with columns D, C, B, A and rows #3, E, F, G, H, L, K, J, I, M, N, O, P

PRODUCING INTERVAL -

Perforations 8752'-8811' Open Hole - Depth Casing Shoe 8824' Depth Tubing 8576'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: See Below MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Table with columns Size, Feet, Sax. Rows: 13-3/8" 640' 550, 8-5/8" 3650' 1500, 5-1/2" 8824' 400

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/3000 gallons of 15% LST Acid

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter 61-59806

Gas Transporter El Paso Nat. Gas Co., El Paso, Texas

Remarks: OPEN FLOW POTENTIAL - 24 hrs. Flowed on 15/64" choke, TP 2240#, 2,767 MCF .75 Distill

(Well prod. approx. 6.7 bbls) 24 " " " 18/64" " " 2260# 4,106 " 18.56 "

(distillate PMillion FG,) 24 " " " 20/64" " " 2185# 4,903 " 48.14 "

(Absolute Potential 40 MCF/GPD) 24 " " " 23/64" " " 2088# 5,840 " 51.04 "

I hereby certify that the information given above is true and complete to the best of my knowledge. 17,616 " 118.49 "

Approved, 19... Amerada Petroleum Corporation (Company or Operator)

OIL CONSERVATION COMMISSION

By: B.A. M... (Signature)

Title Asst. Dist. Supt.

Send Communications regarding well to:

Name Amerada Petr. Corp.

Address Box 706, Eunice, N.M.