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LAND OFFICE	
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IL CONSERVATION DIVISIC  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

3a. Indicate Type of Lease  
State  Fee   
3. State Oil & Gas Lease No.  
NM-25741

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Rhodes Yates Unit
2. Name of Operator Texaco Inc.	8. Farm or Lease Name
3. Address of Operator P. O. Box 728, Hobbs, NM 88240	9. Well No. 11
4. Location of well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>S</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE. SECTION <u>27</u> TOWNSHIP <u>26S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Rhodes Yates
15. Elevation (Show whether DF, RT, GR, etc.) 2988' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/13/86 - MIRU. TOH w/prod. equip. Tag fill @ 3284. TIH w/6 1/8" bit on tbg.  
 01/14-18/86 - Clean out and wash to TD @ 3327'. POH.  
 01/20&21/86 - TIH w/tubing and packer. Spot 2 drums Techni-clean 405 (scale control mixed 50-50 w/fresh wtr. across openhole from 3327' to 3150'. Pulled up & set packer @ 2912. SI 1 hour. Press. backside to 400 psi OK. Pumped 2 add. drums converter into the open hole. 1 BPM @ 600 psi. SI 24 hours. Swab back residue.  
 01/22/86 - Acidize openhole with 3000 gal. 15% NEFE in 3 equal stages with 1000# rock salt block. 1st stage 4.5 BPM @ 1000#, 2nd stage 4.5 BPM @ 1200#, 3rd stage 4.5 BPM @ 1250#. Flush with 26 bbls. @ 1400 psi. ISIP 1400psi. 1 hr. SI-500 psi. Pumped 48 bbls. fresh water with 165 bbls. TH793 (scale inhibitor). 4.5 BPM @ 1450 psi. Flushed w/225 bbls. production water. 4.5 BPM @ 1450 psi. ISIP 1000 psi. 2 hours SI-580 psi. Flowed back 30 minutes. Pressure 190 psi. SION.  
 01/23/86 - 18 hour SI-180 psi. Flowed 2 hours @ 150 psi for 50 BLW. Pumped 300 bbls. 10# brine down tubing, 4 BPM @ 1000 psi. ISIP-500#. Left flowing to battery.  
 01/25/86 - Rerun production equipment. Put on pump to test.  
 02/10/86 - Potential test; 44 BOPD, 236 BHPD, GOR:386.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Browning TITLE District Admin. Supervisor DATE 02-28-86

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT SUPERVISOR TITLE \_\_\_\_\_ DATE MAR 1 2 1986  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAR 11 1986  
C.C.D.  
HOBB'S OFFICE