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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROJECT	CF	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR
Operator: **Samedan Oil Corporation**
Address: **2207 Wilco Building, Midland, Texas 79701**
Reason for changing (check proper box):
New Well Change in Transporter of:
Recap Oil Dry Gas
Change in Lease Casinghead Gas Condensate
Other (Please explain):

If change of ownership give name and address of previous owner: **Amerada Hess Corporation, P. O. Box 817, Seminole, Texas 79360**

II. DESCRIPTION OF WELL AND LEASE

Lease: Federal "H"	Well No.: 1	Pool Name, Including Formation: Langlie-Mattix	Kind of Lease: State, Federal or Fee Federal	Lease No.: LC-045701
Location: Section H , 1980 Feet From The North Line and 660 Feet From The East Line Range 18 Township 23-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1351, Midland, Texas 79701			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 18	Twp. 23-S	Rge. 37-E
	Is gas actually connected? Yes		When: 12-7-67	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-30-67	Date Compl. Ready to Prod. 9-13-67	Total Depth 3775'	P.B.T.D. 3769'					
Elevations (DF, RKB, RT, GR, etc.) 3337' D. F.	Name of Producing Formation Penrose	Top Oil/Gas Pay 3580'	Tubing Depth 3611'					
Perforations 3590' to 3735' (w/16 shots)						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	331'	250					
7 7/8"	5 1/2"	3774'	300					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

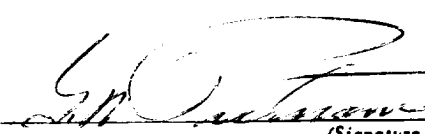
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


G. W. Putnam
(Signature)
Division Production Superintendent
(Title)

OIL CONSERVATION COMMISSION

APPROVED **MJP 8 1972**, 19____

BY **Joe D. Ramey**
Orig. Signed by
Dist. I, Supv.

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-

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MAR 7 1972

OIL CONSERVATION COMM.
HOBBS, N. M.