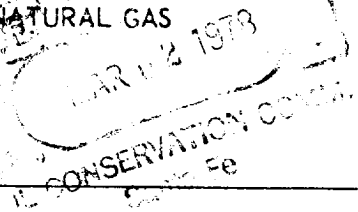


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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65



I. Operator: **DAMSON OIL CORPORATION**

Address: **260 North Belt East, Houston, Texas 77060**

Reason(s) for filing (Check proper box):  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner: **DAMSON EXPLORATION CORPORATION**

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Saltmount</b>	Well No. <b>2</b>	Pool Name, including Formation <b>Imperial Tubb Drinkard/Teague</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No.
Location: <b>Blinebry</b>				
Unit Letter <b>0-P</b>	<b>660</b>	Feet From The <b>South</b>	Line and <b>660</b>	Feet From The <b>East</b> line
Line of Section <b>21</b>	Township <b>23 South</b>	Range <b>37 East</b>	N.M.P.M.	County <b>Lea</b>

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Shell Oil Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 576, Houston, Texas 77001</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>El Paso Natural Gas Co.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1492, El Paso, Texas 79999</b>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<b>0-P 21 23S 37E</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <b>9-14-67</b>	Date Compl. Ready to Prod. <b>12-22-67</b>	Total Depth <b>6396'</b>	P.B.T.D. <b>6340'</b>					
Elevations (DF, RAB, RT, GR, etc.) <b>GR 3306.5</b>	Name of Producing Formation <b>Blinebry</b>	Top Oil/Gas Pay <b>5356'</b>	Tubing Depth <b>5851'</b>					
Perforations			Depth Casing Shoe <b>6396'</b>					
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**DAMSON OIL CORPORATION**

*CHM Bull*  
 (Signature)

**Vice President**  
 (Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED *MAR 12 1978*, 19\_\_

BY *John R...* Signed by

TITLE *Gen'l*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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MAR 6 1978

OIL CONSERVATION COMM.  
HOBBS, N. M.