

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons  
P.O. Box 1980  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

RECEIVED

APR 13 1998 1:08

SUBMIT IN TRIPPLICATE

BUREAU OF LAND MGMT  
HOBBS, NEW MEXICO

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-030556B
2. Name of Operator Doyle Hartman	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 10426, Midland, TX 79702 (915) 684-4011	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL, 660' FEL (H) Section 7, T-23-S, R-37-E	8. Well Name and No. Stevens B7 #21
	9. API Well No. 30-025-22287
	10. Field and Pool, or Exploratory Area Langlie Mattix (7-R-Q)
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-25-98 - 4-1/2" casing did not pass casing integrity test.

3-26-98 - Joe Laura approved P&A

3-30-98 - Run 49 joints of 2-3/8" tubing to 1522' mixed and pumped 50 sx of Class C cement down 2-3/8" tubing. Pull 25 joints of 2-3/8" tubing. Mix and pump 50 sx of Class C cement. Cement circulated to surface. Pulled 13 joints of 2-3/8" tubing. Pump cement down 2-3/8" tubing and fill 4-1/2" casing to surface. Total of 110 sx cement.

3-31-98 - Cut off wellhead and install dry hole marker. This well is now plugged and abandoned. Witnessed by Steve Caffey with BLM.

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 1998 APR 13 P 12:19  
 BUREAU OF LAND MGMT.  
 HOBBS, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

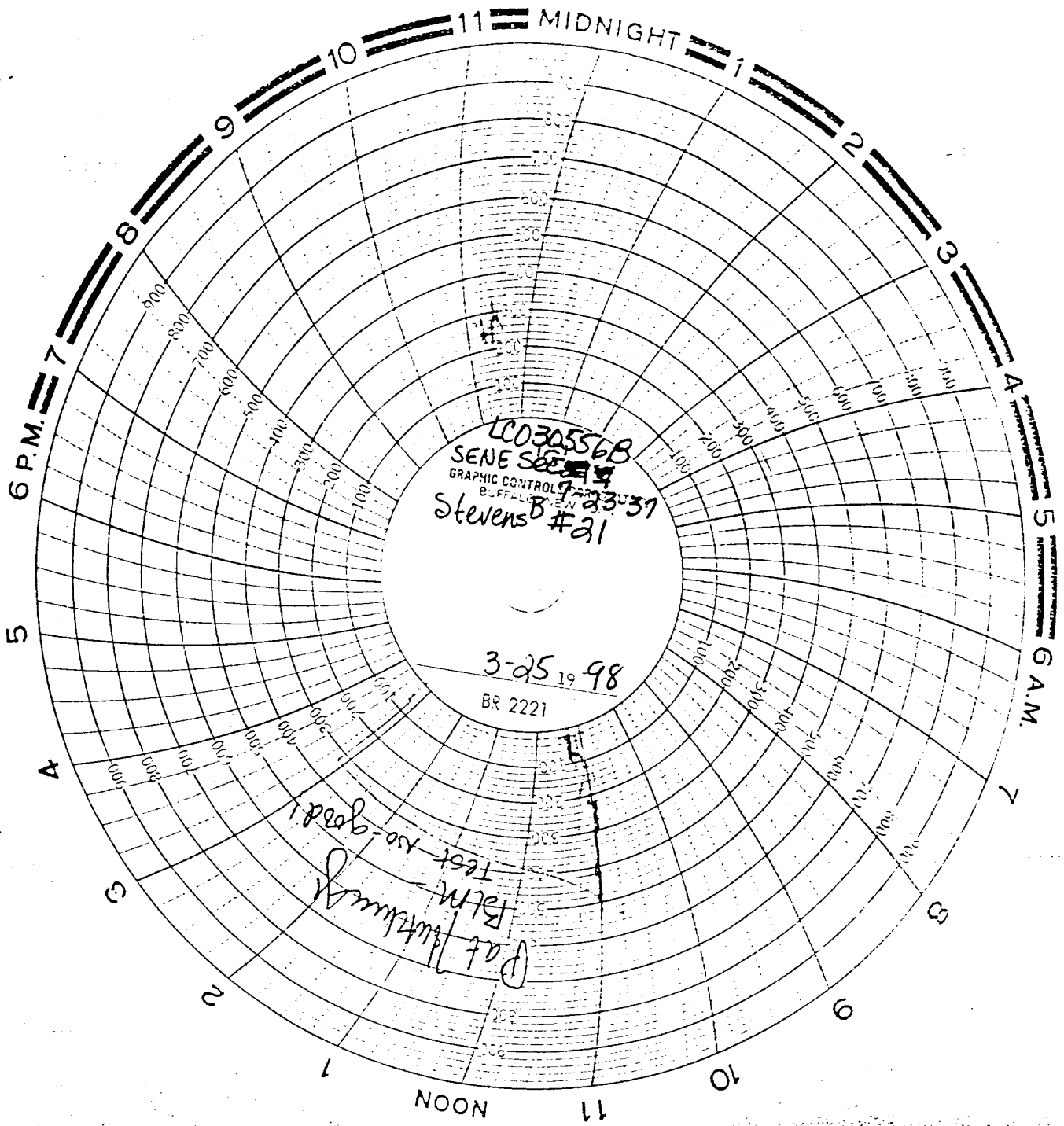
Signed David R. Glass Title Engineer Date 03/31/98

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS Title PETROLEUM ENGINEER Date APR 30 1998  
 Conditions of approval, if any:

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Title 18 U.S.C. 1001 and 1003 and willfully make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



LC0305568  
SENE SE  
GRAPHIC CONTROL  
BUFFALO NEW YORK  
Stevens B #21

3-25-98  
BR 2221

Pat Buttkowsky  
RTRM - Test - no good!

A

5 G.A.M.

6 P.M.

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11 MIDNIGHT

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7

**Doyle Hartman**  
**Stevens "B" No. 21**  
**1980' FNL & 660' FEL (H)**  
**Section 7, T-23-S, R-37-E**  
**Lea Co., New Mexico**  
**Langlie Mattix (7-Rvrs-Q) Pool**  
**Lease No.: LC-030556B**

**Operator OGRID No.: 6473**  
**Property No.: 5065**  
**Pool Code: 37240**  
**API Well No.: 30-025-22287**

**3-25-98**

Load 4-1/2" casing with 3 bbls of corrosion inhibited water and pressure to 500 psi. Pressure in 4 min. 28 sec. was down to 400 psi. Well did not pass casing integrity test. Rig down Chaparral pump truck and shut well in.

**3-26-98**

Called BLM, talked to Joe Laura and requested verbal approval to P&A the well. Joe Laura verbally approved P&A, 3-26-98 at 9:58 am.

**3-30-98**

Rig up Lucky Well Service rig. Run 49 joints of 2-3/8" used tubing with seating nipple to 1522'. Dropped standing valve and test tubing to 200 psi. Fish standing valve on sand line. Halliburton mixed and pumped 50 sx of Class C cement down 2-3/8" tubing. Pulled 25 joints of 2-3/8" tubing. Mixed and pumped 50 sx of Class C cement down 2-3/8" tubing. Cement circulated to surface. Pulled 13 joints of 2-3/8" tubing and pump cement down 2-3/8" tubing and fill 43" casing to surface. Total of 110 sx cement. Finish pulling all 2-3/8" tubing. Release Lucky Well Service rig. The rig is unable to rig down due to wind.

**3-31-98**

Lucky Well Service rigged down. Cut off wellhead and install dryhole marker. Well is plugged and abandoned. P&A witnessed by Steve Caffey with BLM.