

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

**Federal IC 030187**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**C. E. Lamunyon**

9. WELL NO.

**39**

10. FIELD AND POOL, OR WILDCAT

**Teague Blinebry**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 27-23S-37E**

12. COUNTY OR PARISH

**Lea**

13. STATE

**New Mexico**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 980, Kermit, Texas 79745**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **460' FNL and 1980' FWL**

At top prod. interval reported below

At total depth

14. PERMIT NO. **--** DATE ISSUED **5-21-68**

15. DATE SPUNDED **5-20-68** 16. DATE T.D. REACHED **6-5-68** 17. DATE COMPL. (Ready to prod.) **6-10-68** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **3294' RKB** 19. ELEV. CASINGHEAD **--**

20. TOTAL DEPTH, MD & TVD **6300'** 21. PLUG, BACK T.D., MD & TVD **6253'** 22. IF MULTIPLE COMPL., HOW MANY\* **--** 23. INTERVALS DRILLED BY **--** ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**5520' - 5803'** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Sonic Gamma Ray Log** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00#	908'	11"	425 sacks circulated	None
5-1/2"	15.50#	6300'	7-7/8"	510 sacks	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	5834	--

31. PERFORATION RECORD (Interval, size and number)  
**5520-22', 5691-93', 5727-29', 5764-66'  
5801-03'. 4 - 0.45" JHPF (40 total holes)**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5520-5803'	500 gals 15% NEA, 5,000 gals 7-1/2% NEA, 35,000 gals G.B. 45,000# 20/40 sand, 2,000 gals 15% NEA

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
6-10-68	Pumping 20-150 RWBC - 16'	Producing					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-20-68	24	--	→	35	387	32	11,057
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
--	--	→	35	387	32	39.2°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **W. L. Hill**

35. LIST OF ATTACHMENTS  
**Sonic Gamma Ray logs and Inclination reports**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **H. F. Swannack** ORIGINAL SIGNED BY: **H. F. SWANNACK** TITLE **Area Production Manager** DATE **June 21, 1968**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
KB	0		No cores or DST's taken
Surf. Sand	11	11	
Santa Rosa Sd	320	163	
Yates Sand	2510	784	
Penrose Sand	3330	3380	
Blinebry	5312	3526	
Tubb	5970	5970	
		6300	
			TOP
			MEAS. DEPTH
			TRUE VERT. DEPTH