./				
NO. OF COPIES RECI	IVED	1		
DISTRIBUTION				
SANTA FE				i
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
TRANSFORTER	GAS			
OPERATOR				
PRORATION OF	ICE			
Operator Continent		- 2 i		
Address Boy		46	0	
Reason(s) for filing New Well	(Check)	oropei	box)	
Recompletion				

DISTRIBUTION	VEW MEXICO OIL CO	ONSERVATION COMMISSIC	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
	11	ITAINIT	
PRORATION OFFICE Operator		LEGIBLE	
Continental Oil	Co.	-LLUIULL	
Address Row 460	Hobbs		
Reason(s) for filing (Check proper box)	74000	Other (Please explain)	S 1 21 200 NOW 100
New Well	Change in Transporter of:		NUT BE
Recompletion	Oil Dry Ga	s DARKS ASIRT	12/21/12-
Change in Ownership	Casinghead Gas Conden	isate Windowski Ada Alak	6-200N TO R-4070
Change III Owner Ship		— IS ONTAINAD	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation R-4646 Kind of Lease	Lease No.
Wimberly 12	3 Triple X	Delaurale State, Federal	or Fee NM 02889
Location /	(1) From the mostly in	e and <u>1650</u> Feet From T	he East
Unit Letter (y ; / / /			/
Line of Section 12 Tow	mship $24-5$ Range	32-6, NMPM,	dea County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	is	
Name of Authorized Transporter of Oil	☐ or Condensate	Address (Give address to which approve	
Programme 2 Con D	-	Roy 3/19 m. La 1 Address (Give address to which approx	79701
Name on Authorized Transporter of Cas	inghead Gas or Dry Gas		
Phillips Retrien	A 180	14 th unchinton Od	sia Texas 79760
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
If well produces oil or liquids, give location of tanks.	H 12 24 32	1145	
		<u> </u>	
If this production is commingled wit	h that from any other lease or pool,	give comminging order number.	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	-	5030	50/9
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	1	4943	5010
3605 DF	Delaware	1 7/73	Depth Casing Shoe
Perforations		15PF	5030
4970, 74, 77	1 + 4981 W/ 3	D CEMENTING RECORD	3030
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		210 sh. (cin)
12/4	8 3/8	400	1 0 1 2 1 2 1 2 1
7 1/2 "	5 1/2 1"	5030	
1	2 3/8 '	5010	+
			1
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL	ubte joi titta u	Producing Method (Flow, pump, gas li	ft, etc.)
Date First New Oil Run To Tanks	Date of Test	_	• •
/0 - 2/ - 73 Length of Test /	10-23-73 Tubing Pressure	Casing Pressure	Choke Size
Length of Test		Cdsing Pressure	14/64 Gas-MCF
24 hrs	250		Con-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	GUS - MOF
	70	<u> </u>	1/10
GAS WELL			
U.40 11-24-24		Bhla Condengate (MICE	Gravity of Condensate

Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

m Ehmillen
(Signature)
(Title)
10-24-73
(Jute)

OIL CONSERVATION COMMISSION

APPROVED TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.