

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR El Paso Natural Gas Company							
3. ADDRESS OF OPERATOR 1800 Wilco Building, Midland, Texas 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980 FWL, 500 FNL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED SEP 2 1975			
5. LEASE DESIGNATION AND SERIAL NO. NM 12026							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME Lineberry							
9. WELL NO. 1							
10. FIELD AND POOL, OR WILDCAT Rhodes Yates							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T-26-S, R-37-E							
12. COUNTY OR PARISH Lea				13. STATE NM			
15. DATE SPUDDED 3-7-75		16. DATE T.D. REACHED 3-15-75		17. DATE COMPL. (Ready to prod.) 4-29-75		18. ELEVATIONS (DF, REB, RT, GR, ETC.) * 2,968.3	
20. TOTAL DEPTH, MD & TVD 3,396		21. PLUG, BACK T.D., MD & TVD 3,360		22. IF MULTIPLE COMPLEMENTS, HOW MANY *		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 3,133' to 3,143', 3,306' to 3,316', 3,248' to 3,254'							
25. WAS DIRECTIONAL SURVEY MADE NO							
26. TYPE ELECTRIC AND OTHER LOGS RUN Core, FDC-CL-Gr.							
27. WAS WELL CORED Yes							
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		20#		650.74		12 1/4	
4 1/2		10.5#		3,389.48		7 7/8	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		3,303'					
31. PERFORATION RECORD (Interval, size and number)							
3,133' to 3,316'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				3,133-3,316'			
				AMOUNT AND KIND OF MATERIAL USED			
				Frac w/20,000 gal of oil			
				2000 gal 15% acid, 16,000E			
				10/20 sd.			
33. PRODUCTION							
DATE FIRST PRODUCTION 4-29-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump - 2" x 1 1/4" x 12' Lok-No plunger				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 5-1-75		HOURS TESTED 24		CHOKE SIZE ---		PROD'N. FOR TEST PERIOD 13.0	
FLOW, TUBING PRESS. 0		CASING PRESSURE 15 psig		CALCULATED 24-HOUR RATE 13.0		GAS—MCF. vented	
						WATER—BBL. 47.5	
						OIL GRAVITY-API (COHR.) 37 deg.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. LIST OF ATTACHMENTS Bob Murray							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED C. D. Kysar				TITLE Production Clerk		DATE 8-29-75	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

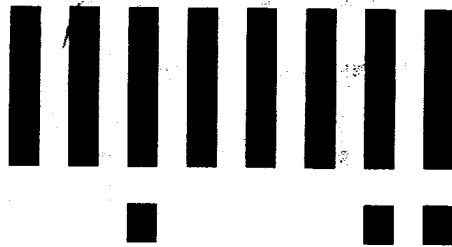
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS		39. COMPLETION OR RECOMPLETION		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates Seven-Rivers	2,975 3,255	3,255 3,316	100' to 3,143', 3,300' to 3,316', 3,340' to 3,350' 3-10-78 3-10-78 3-10-78	JOHN ELL, SON ELL	100' to 3,143', 3,300' to 3,316', 3,340' to 3,350'	100' to 3,143', 3,300' to 3,316', 3,340' to 3,350'



LTR



Job separation sheet

NEW MEXICO

Location: Sec. 28, T-26-S, R-37-E
1980 FWL, 500 FNL

My Commission expires 6-1-77