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NEW MEXICO OIL CONSERVATION COMMISSION
6-NMOCC
1-Tulsa -Production Manager-Division
1-Midland-Dist.Production Manager
1-File
1-Hollis Cox

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1327	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Myers Langlie Mattix Unit	
2. Name of Operator		8. Farm or Lease Name	
Getty Oil Company		Myers Langlie Mattix Unit	
3. Address of Operator		9. Well No.	
P.O. Box 730 Hobbs, New Mexico 88240		92	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER J LOCATED 1980 FEET FROM T-E South LINE		Langlie Mattix	
AND 1980 FEET FROM THE East LINE OF SEC. 32 TWP. 23S RGE. 37E		12. County	
		Lea	
		13. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	
3294 G.L.		Blanket Bond	
		21B. Drilling Contractor	
		To be assigned	
		22. Approx. Date Work will start	
		Immediately	

23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500	300	Surface
7 7/8	5 1/2	15.5	3750	1200	Surface

The proposed well will be drilled from surface to a total depth of 3750 with rotary tools. The pump and plug process will be used in cementing all strings of casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation. The drilling fluid will be brine water and mud of sufficient weight to condition hole for logging and running casing. Blow out preventers will be installed and tested to 5000 psi.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Superintendent Date 5-12-78

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE 5-12-78

CONDITIONS OF APPROVAL, IF ANY: