

(May 1983)

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY P. O. BOX 1980
 HOBBS, NEW MEXICO 88240

Budget Bureau No. 42-R1424.
 5. LEASE DESIGNATION AND SERIAL NO.

NM 18644

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR HNG OIL COMPANY		8. FARM OR LEASE NAME Wilson 9 Federal	
3. ADDRESS OF OPERATOR Box 2267, Midland, Texas 79702		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FWL, Section 9		10. FIELD AND POOL, OR WILDCAT Sioux Tansill Yates SR	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T26S, R36E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2954' GR		12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF: 6-9-82	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

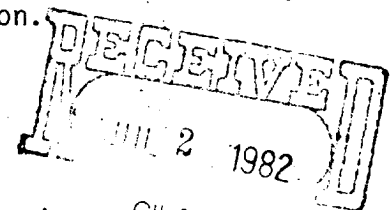
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-28-82 - Set cement retainer at 3145'; Pump 12 bbls 10 ppg brine into form; circ hole with 92 bbls salt water mud; sting into retainer and squeeze perfs 3250'-3604' w/90 sx. C1 H Cement; sl wt 16 ppg.; leaving 25 feet cement on top of retainer.

Cut and recovered 1806' of 14# 5-1/2" casing.

mix & spot 60 sx. C1 H cement from 1856' - 1756'. Tagged cmt at 1684'.

6-29-82 - Mix and spot 70 sx. C1 H from 1472' - 1372'; mix and spot 25 sx. C1 H from 90' to surface; cut off head; weld on plate and dry-hole marker; cut off anchor and clean up location.



18. I hereby certify that the foregoing is true and correct

SIGNED Betty Gildon
 Betty Gildon

TITLE Regulatory Analyst

DATE June 30, 1982

(This space for Federal or State office use)

APPROVED BY PETER W. CHESTER
 (Orig. Sgd.)
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

FEB 9 1983

FOR

JAMES A. GILLHAM
 DISTRICT SUPERVISOR

*See Instructions on Reverse Side

RECEIVED
FEB 10 1933
HOBBS OFFICE