

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY TO 3
SUBMIT IN DUPLICATE(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 030556 (2)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NMFU	
2. NAME OF OPERATOR Conoco Inc		7. UNIT AGREEMENT NAME NMFU	
3. ADDRESS OF OPERATOR P.O. Box 460 Hobbs NM 88240		8. FARM OR LEASE NAME STEVENS B-35	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990 FSL 660 FEL At top prod. interval reported below 3AMG At total depth 3AMG		9. WELL NO. SEC. 35 T23S R36E	
10. FIELD AND POOL, OR WILDCAT Longlie M. 7Rivers 9n		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 35 T23S R36E	
12. COUNTY OR PARISH LEA		13. STATE NM	
15. DATE SPUDDED 5-15-79	16. DATE T.D. REACHED 5-23-79	17. DATE COMPL. (Ready to prod.) 6-7-79	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3338.0 Gr
20. TOTAL DEPTH, MD & TVD 3900'	21. PLUG, BACK T.D., MD & TVD 3854	22. IF MULTIPLE COMPL., HOW MANY* -	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS All
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3380-3618 Seven Rivers Area			25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN DLG FDC-CNL-GR			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24 #	1100'	12 1/4"
5 1/2"	14 #	3928' (KB)	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3647'		
31. PERFORATION RECORD (Interval, size and number) 3380-28, 3408-10, 3453-55, 3481-84, 3519-22 3548-52, 3560-62, 3566-68, 3578-20, 3614-18 w/JSPT			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3380-3618		88 bbls 15% HCl-NH4 acid, 56000 gals killed wtr, 80,000 # 20/40 sd.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 6-14-79	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump		WELL STATUS (Producing or shut-in) prod.
DATE OF TEST 7-27-79	HOURS TESTED 24	CHOKE SIZE N.A.	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. NA	CASING PRESSURE NA	CALCULATED 24-HOUR RATE →	OIL—BBL. 2
GAS—MCF. 50		WATER—BBL. 13	GAS-OIL RATIO 25.000
OIL GRAVITY-API (CORR.) N.A.		OIL GRAVITY-API (CORR.) N.A.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			TEST WITNESSED BY W.D. B.G. Shirley
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Wm A. Butterfield		TITLE Admin. Supv	
DATE 8-29-79		DATE 8-29-79	

USGS 5
NMFU 4
FILE

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.		38. GEOLOGIC MARKERS	
NAME	THICKNESS	TOP	DEPTH	BOTTOM	DEPTH	NAME		MEAS. DEPTH	TRUE VERT. DEPTH
Redbeds		0	1170	1170		Rustler		1170	
Anhydrite			1275	1275		Salado		1275	
Salt			2754	2754		Tansill		2754	
Anhy., Dolo.			2908	2908		Yates		2908	
SS.			TD			Seven Rivers		3143	