

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
 1-R. J. STARRAK-TULSA
 1-A. B. CARY-MIDLAND
 1-ELB, ENGR.
 1-HC, FOREMAN

1-FILE
 1-BH, FIELD CLK
 1-GULF
 1-HNG
 1-MESA

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
 Getty Oil Company

3. Address of Operator
 P. O. Box 730, Hobbs, NM 88240

4. Location of Well
 UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1650 FEET FROM
 THE West LINE, SECTION 4 TOWNSHIP 24S RANGE 33E NMPM.

5a. Indicate Type of Lease
 State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
 HNG State 4F

9. Well No.
 1

10. Field and Pool, or Wildcat
 Wildcat

12. County
 Lea

15. Elevation (Show whether DF, RT, GR, etc.)
 3588'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/14/79 Schlumberger ran the following logs:

BHC Sonic	16,200-12,700
DI-SFL	16,200-12,700
CNL-FDC	16,200-12,700
4 Arm Dipmeter	16,200-15,250
NGT	16,200-12,700

10/15/79 Birdwell ran Velocity Survey.

10/17/79 Ran 87 jts. (3929.96') 5" OD Super EJP Hydril 17.93# csg., float shoe at 16,198-16,200', float collar at 16,150-16,151' with MWL liner hanger pkr. Top of liner hanger at 12,270'. Ran liner on 3 1/2" IF drill pipe - set on bottom. Set hanger and circulated 2 1/2 hrs. 20 bbl. gain - 20' flare 1/2 hr Howco pumped 1000 gals. - 20 bbls. Sam 4, Spacer & barite. Pumped 140 sxs Class "H" with 18% salt, .6% Halad 22, 3/4% CFR-2; tailed in with 200 sxs Class "H" with 3% KCl, .6% Halad 22, .5% CFR-2, and 68 gals. gas check. Displaced with 155 bbls. mud - left 4 bbls. Sam 4 at top of liner.

10/18/79 WOC 18 1/2 hrs. Drilled cement to top of liner at 12,270'. Tested to 1000# OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 10-19-79

APPROVED BY Larry Sexton DATE 10-22-1979

CONDITIONS OF APPROVAL, IF ANY: