Submit 5 Copies
Appropriate District Office
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

| I. | HEG | TO TO | | ABLE AND | AUTHOR | NOITASIF | 1 | | | | |
|---|-------------------------------|--|--|---------------------------------------|---------------------------|--|--|---|------------|--|--|
| Operator | | 1011/ | NISPORT | OIL AND NA | TUHAL | | II API No. | | | | |
| James L. Evan | ıs | | | | | "- | 3D-D2 | 15-26 | 513 | | |
| Address | | | | | | | | | | | |
| P.O. Box 1029 Reason(s) for Filing (Check proper le | Euni | <u>ce, Ne</u> | w Mexic | | (D) | | | | | | |
| New Well | w, | Change in | Transporter of: | Oun | es (Please ex | plain) | | | | | |
| Recompletion | Oil | | | 3 | | | | | | | |
| Change in Operator | Casinghe | ad Gas 🔯 | Condensate [| | | | | | | | |
| If change of operator give name and address of previous operator | | | | | | | | | | | |
| IL DESCRIPTION OF WE | II AND IE | ACE | | · · · · · · · · · · · · · · · · · · · | | | | | · | | |
| Lease Name | LL AND LE | | Bool Name Incl | nation Townston | | | | | | | |
| Steeler A | | Well No. Pool Name, Inc. | | | | | ind of Lease No. tate, Federal or Fee | | | | |
| Location | | 1 | папет | ie matti. | <u> </u> | | Fe | | | | |
| Unit Letter N | :66 | 60 | Feet From The | South Line | 198 | 0. | Feet From The | Wast | | | |
| | | | | | | <u> </u> | reet From The | "CSC | Line | | |
| Section 20 Tow | maship 23 | <u>₩ 2</u> | Range 37E | , NM | ІРМ, | Lea | | | County | | |
| III. DESIGNATION OF TR | ANSPORTE | R OF OI | I. AND NAT | TIDAL CAS | | | | | | | |
| Name of Authorized Transporter of O | il | or Condens | E VIAD IAVI | Address (Give | address to w | hich anneme | d come of this | form in to be a | | | |
| | | | | , | | ······································ | a copy of this | UFM 13 10 DE 3 | ERI) | | |
| Name of Authorized Transporter of C | neinghead Gas | | or Dry Gas | | address to w | hich approve | d copy of this | form is to be s | ent) | | |
| Sid Richardson (Well produces oil or liquids, | | | | 201 Main St. Ft. | | | Worth, TX 76102 | | | | |
| give location of tanks. | Unsit T. | | Twp. Rg 235 371 | . | connected? | When | - • | | | | |
| If this production is commingled with t | | er lease or p | ool, give commin | Ves | - D | | <u>957 </u> | | | | |
| V. COMPLETION DATA | _ | | - vi, go vo volizina | Purit cocc multic | <u> </u> | -4103 | - | | | | |
| Designate Type of Completi | - (5) | Oil Well | Gas Well | New Well | Workover | Deepen | Piug Back | Same Res'v | Diff Res'v | | |
| Date Spudded | | <u>Ļ</u> | | 1 | | <u>i</u> | 1 | l . | Pill Res v | | |
| om spaces | Date Comp | l. Ready to I | rod. | Total Depth | | | P.B.T.D. | * · · · · · · · · · · · · · · · · · · · | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Pr | oducing For | Tation | Top Oil/Gas Pa | <u> </u> | | <u> </u> | ······································ | | | |
| <u> </u> | | The state of the s | | | | | | Tubing Depth | | | |
| Perforations | | | | | | | | Depth Casing Shoe | | | |
| | | | | | | | | - | | | |
| HOLE SIZE | | | | CEMENTING | | D | | | | | |
| HOLE SIZE | CAS | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | | | |
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| | | | | | | | | | | | |
| TEST DATA AND REQUI | | | | | | | L | | | | |
| the First New Oil Run To Tank | r recovery of total | d volume of | load oil and mus | be equal to or ex | ceed top allo | wable for this | depth or be fo | r full 24 hours | r.) | | |
| Mile First New Oil Run To Tank Date of Test | | | | Producing Metho | np, gas lift, et | c.) | | | | | |
| ength of Test | Tubing Press | | | Casing Pressure | | | Choke Size | | | | |
| | | Total Trouble | | | | | | | | | |
| ctual Prod. During Test | Prod. During Test Oil - Bbls. | | | Water - Bbls. | | | Gas- MCF | | | | |
| | | | | | | | | | | | |
| AS WELL | | | | | | | | | | | |
| ctual Prod. Test - MCF/D | Length of Te | a | | Bbls. Condensate | MMCF | | Gravity of Co | ndensate | | | |
| sting Method (pitot, back pr.) | Tubing Proces | in /Chin in | | | | | | | | | |
| ······································ | Tuoing Flesh | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| L OPERATOR CERTIFIC | ATE OF C | TOMOUT | ANICTE | | · | | | | | | |
| I hereby certify that the rules and regu | | | | OIL | CON | SERVA | TION D | IVISIO | N | | |
| Division have been complied with and | that the informs | ation given a | bove | | | | 16 P | กร | • | | |
| is true and complete to the best of my | knowledge and ! | belief. | | Date A | proved | : | ាំ | 3] | | | |
| | | | | Date A | -P10460 | | | | | | |
| Signature L | Dellan- | | | By3 | | 40.408 | ti Jajar Ka | OCTON | | | |
| VJames L. Evans | Or | perato | r | -, | (A) | ************************************** | | | | | |
| Printed Name | | Titl | le | Title | | | | u, | | | |
| 11-20-91 Date | (505) | 394-3 | | '' | | | · | | | | |
| | | Telephor | F NO. | I | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.