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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-53

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Gifford, Mitchell & Wisenbaker

Address of Operator

1280 Midland National Bank Tower, Midland, Texas 79701

Location of Well

UNIT LETTER C 660 FEET FROM THE North LINE AND 2130 FEET FROM

THE West LINE, SECTION 27 TOWNSHIP 26S RANGE 36E N.M.P.M.

15. Elevation (Show whether DE, RT, GR, etc.)

2899 GR

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

NA

7. Unit Agreement Name

Undesignated

8. Farm or Lease Name

Buffalo Hump

9. Well No.

3

10. Field and Pool, or Wildcat

Comanche Stateline

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1701.

10/25/80----Set 5 1/2" 14# K-55 casing at 3608'. Cemented with 550 sx of Class C cement with 2% CaCl and 3% salt per sack. Cement was mixed at 14.8 ppg. Wait on cement 72 hours, test pipe to 1000 psi for 30 minutes, held OK.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. B. Stitt

TITLE Production Manager

DATE 11/3/80

APPROVED BY _____

TITLE _____

DATE _____

EXPLANATIONS OF APPROVAL, IF ANY: