

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 30467B

030467-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

VAUGHN B-1 #9

9. API Well No.

30-025-27142

10. Field and Pool, or Exploratory Area

JALMAT GAS POOL

11. County or Parish, State

LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1980' FNL & 1980' FEL, SEC. 1, T 24S, R 36E, UNIT LTR 'G'  
TD:

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

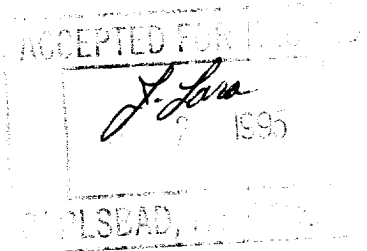
- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-5-95 MIRU. GIH W/ BIT & SCRAPER TO 3337'. CIBP SET @ 3360' ABOVE TOP OF THELANGLIE MATTIX.  
TEST CSG TO 2850# HELD. PERF JALMAT W/ 1 JSPF @ 2892, 2897, 2901, 2905, 2911, 2917, 2925, 2929,  
2933, 2937, 2941, 2946, 2951, 2955, 2971, 2975, 2979, 2998, 3002, 3004, 3007, 3012, 3020, 3026, 3029,

3040, 3048, 3056, 3072, 3075, 3084, 3087, 3092, 3095, 3098, 3101, 3104, 3144, 3149, 3152,  
3155, 3160 & 3212 FOR A TOTAL OF 43 HOLES. RU FRAC EQUIP. SPEARHEAD 1500g 15% NEFE HCL.  
FRAC W/ 471 bbl 70 QUALITY CO2 FOAM PAD FOLLOWED W/ 990 bbl 60 TO 55 QUALITY CO2 FOAM,  
RAMPING 307,960# 12/20 BRADY SAND. FLUSH W/ 48 bbl FOAM. GIH W/ 2 3/8" TBG SET AT 3076'.  
5-12-95 RDMO. RETURN WELL TO PRODUCTION IN THE JALMAT GAS POOL.



14. I hereby certify that the foregoing is true and correct

Signed

*Bill R. Keathly*

Bill R. Keathly

SR. REGULATORY SPECIALIST

Date

5-16-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

2A Lenoir Mattix SR-R-GR