

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____										Undesignated													
2. TYPE OF COMPLETION NEW WELL ☒ ACQ. OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____										Iron Mountain													
3. Name of Operator Gifford, Mitchell & Wisenbaker										4. Well No. 3													
5. Address of Operator 675 Empire Plaza, Midland, Texas 79701										6. Field and Field, or Wellcat Comanche Stateline													
7. Location of Well UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>34</u> TWP. <u>26S</u> RGE. <u>36E</u> NMPM										8. County Lea													
9. Date Spudded 12-26-80					10. Date T.D. Reached 1-6-81					11. Date Compl. (Ready to Prod.) 2898 GL					12. Elev. Casinghead 2899								
13. Total Depth 3669					14. Plug Back T.D. 3667					15. If Multiple Compl., How Many					16. Intervals Drilled By Rotary Tools All								
17. Producing Interval(s), of this completion - Top, Bottom, Name 3278-3436 (Tansil & Yates)										18. Was Directional Survey Made No													
19. Type Electric and Other Logs Run Compensated Neutron										20. Was Well Cored No													
21. CASING RECORD (Report all strings set in well)																							
CASING SIZE				WEIGHT LB./FT.				DEPTH SET				HOLE SIZE				CEMENTING RECORD				AMOUNT PULLED			
13-3/8"				48				386				17 1/2"				200 HLW & 200 C				-			
9-5/8"				32				1194				12 1/2"				300 HLW & 300 C				-			
5-1/2"				14				3669				8 1/2"				550 C				-			
22. LINER RECORD										23. TUBING RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET									
										NONE													
24. Perforation Record (Interval, size and number) 3278-3436' (21 shots)										25. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3278-3436' AMOUNT AND KIND MATERIAL USED 3000 gals. of 15% NE acid													
26. PRODUCTION																							
Date First Production Dry Hole					Production Method (Flowing, gas lift, pumping - Size and type pump)										Well Status (Prod. or Shut-in) Shut In								
Date of Test		Hours Tested		Shut-in Time		Flowing Per Test Period		Oil - Pbl.		Gas - MCF		Water - Pbl.		Gas - Oil Ratio									
Flow Turning Press.		Casing Pressure		Wellhead 24-hour rate		Oil - Pbl.		Gas - MCF		Water - Pbl.		Oil Gravity - API (Corr.)											
27. Disposition of Gas (Sold, used for fuel, vented, etc.)										28. Test Witnessed By													
29. List of Attachments Electric Log and Deviation Survey																							
30. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																							
SIGNED <u>D. B. Atkin</u>										TITLE <u>Production Manager</u>					DATE <u>March 25, 1982</u>								