

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions  
reverse side)

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Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Enron Oil & Gas Company	3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1980' FNL & 660' FEL, Sec. 17, T24S, R34E	5. LEASE DESIGNATION AND SERIAL NO. LC 066653	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Government M	9. WELL NO. 2	10. FIELD AND POOL, OR WILDCAT Bell Lake, South Atoka	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T24S, R34E	12. COUNTY OR PARISH Lea	13. STATE NM
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 11/9/88

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☒

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. 50 sack plug set at 13,090'-Tagged cmt at 12,590'
2. 50 sack plug set at 12,300'-Tagged cmt at 12,100'
3. Cut and recovered 6010' of 9-5/8" casing. Set 90 sx plug from 6060-5895 feet.
4. 80 sack plug set from 5358 to 5248 feet - Tagged @ 5180' /tagged @ 5900'
5. 80 sack plug set from 720 to 620 feet
6. Set 15 sack cmt plug from 33 to 3 feet - cut off WH equipment
7. Installed dry-hole marker; well P&A 2-21-89.

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CASING & TUBING RECORD

Csg Size	Wt lb/ft	Put in Well	Hole Size	Left in Well
20"	94#	655'	26"	655'
13-3/8"	68#	5308'	17-1/2"	5308'
9-5/8"	53.5#	12490'	12-1/4"	6480'
5-1/2" Liner	23#	2742'	8-1/2"	2742'
2-7/8" Tubing		13100	-	0

\*\*CIBP at 13,677 + 35 feet of cement on top (Morrow perfs 14078-14138)

Hole circulated with 10# mud. All plugs spotted thru 2-3/8" tubing.

I hereby certify that the foregoing is true and correct

SIGNED

*Betty Gildon*  
Betty Gildon

TITLE

Regulatory Analyst

DATE

3/7/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

3-13-89

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side