District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 oack ffice

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District II			Energy, Minerals & Natural Resources Department					Revised February 10, 1					
PO Drawer I District III 1000 Rio Bra	OIL CONSERVATION DIVISION					Instructions on to Submit to Appropriate District Of							
District IV					Santa I	Fe, NM 875	04-208	38			5 Co		
PO Box 2088,	Santa Fe, ?	1						☐ AMENDED REPO					
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			-	r name an	d Address					OGRID N	I I I		
Enron Oil& Gas Company									73	7377			
P. O. Box 2267 Midland, Texas 79702										Reason for Filing Code			
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	API Numbe	' Pool Name							Move 170 bbls Skim Oil				
30 - 025 28873			Pitch	fork.	Ranch	Morrow . Sc	(20)),	-11	82	* Pool Code 8 2930 96/00		
	roperty Cod				' Property	Property Name			' Well Num				
				Ridge	30 Fed	ieral Comí				1	rical (valancer		
or lot no.	Section	Location											
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		24S	34E			1980	so	uth	1980	west	Lea		
I		Hole Loc	ation						<u> </u>	<u> </u>	<u> </u>		
or lot mo.	Section	Township	Range	Lot Ic	da	Feet from the	North/S	outh line	Feet from the	Fast/West line	T		
			<u> </u>							, And West time	County		
se Code	" Produci	ng Method Coo	ie 14 Ga	Gonnect	ion Date	15 C-129 Perm	it Number	. 1	C-129 Effective I)010 17.0			
7									o too concepte I	74.6	-129 Expiration Date		
Oil an	d Gas 7	Fransporte									·		
Transport OGRID	er	'' 1	ransporter	Name		1 PO	D	" O/G		H POD 17			
440	_	and Address							22 POD ULSTR Location and Description				
440	Section 1					28130	59	Skim (Oil from	il from			
	EC	EOTT Energy Operating, L. P				P			1980' FSL & 1980' FWL				
								Sec 30, T24S, R34E					
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" POI)					" POD ULS	R Location	and D			·		
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Vell Co	mpletio	n Data											
13			14 Ready Date			n TD			14				
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* He	ole Size		31 Casing & Tubing Size		¹² Depth								
							- De	pth Set		²³ Sacks C	ement		
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V-11 T													
Vell Tes													
Jate New Oi	i	Sas Delivery	Date "Test Date			" T	" Test Length		M Thg. Pressure M Cap. 1				
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Choke Size	İ	" Oil	^d Water				a Gas						
reby certify that the rules of the Oil Conse							1 1		" AOF	4 T	est Method		
certify that	the rules of	the Oil Conserv	ation Divisi	on have be	en complie	d ii	====						
and belief.	THE STATE OF THE S	bove is true as	ad complete	to the best	of my		OIL C	ONSE	RVATION	DIVICION	7		
ine Ritti Silo						OIL CONSERVATION DIVISION Approved by:							
name: Betty Gildon													
						Title:							
Regulatory Analyst						Approval Date:							
9/19/	Phon	^{e:} 915/6	86-371	4	SEP 27 1994								
a change of	operator fi	ll in the OGRI	D number	and name	of the ne	vious one			TUT				
				_•	pie	operator							
Previo	us Operator	Signature				Printed Nam							
						- THIRD ITEM	Ę.		7	ide	Date		