Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
39, Minerals and Natural Resources Departm

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

Well API No.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Operator

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Doyle Hartman								30-025-2	29257			
Address	M	m	7070									
P. O. Box 10426, Reason(s) for Filing (Check proper box)		Texas	3 /9/0	12								
lew Well Change in Transporter of:					Other (Please explain)							
Recompletion	Change in Thansporter of.						·					
Change in Operator	Casinghead	Gas 🗌	Condens		Chang	ge in Own	nership	effectiv	e 6-1-90)		
If change of operator give name and address of previous operator	rker and	Pars1			Box 3178,	Midland	i, Texas	79702				
II. DESCRIPTION OF WELL	AND LEAS	SE.	Pil	Ca.				· · · · · ·				
Lease Name		Vell No.	Pool Na	me, Includi	ing Formation		Kind	of Lease		ease No.		
George Etz	George Etz 6 Jalmat (Y					vers) Oi	l l	Federal or Fee				
Location	<u> </u>		·									
Unit Letter P	:660		Feet From	m The	South Lin	e and	660 F	et From The	East	Line		
Section 27 Townsh	1ip 23S		Range	36E	, N	мрм,	Lea			County		
III. DESIGNATION OF TRA		OF OI		NATU								
Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)										
JM Petroleum Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					2323	Bryan Lo	las, TX	75201				
Name of Authorized Transporter of Casi	ias				copy of this form is to be sent)							
Warren Petroleum Corporation f well produces oil or liquids, Unit Sec. Twp. Rg					P. 0.	Box 158		a, Oklahoma 74102				
give location of tanks.		_	Twp.		1 .		When					
this production is commingled with that from any other lease or pool, give comm				36E	<u>Yes</u>			6-10-86				
IV. COMPLETION DATA	Tioni any outer	rease of [Jool, give	CONTRIBUTED	ing order nume	жг.				··		
		Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	i - (X)		i			l voikove.	Dapa	I Hug Dack	Same Res v	ion kesv		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		.1		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe				
			<u> </u>									
HOLE SIZE	TUBING, CASING AND											
HOLE SIZE	CASING & TUBING SIZE			ZE	DEPTH SET			SACKS CEMENT				
		·										
												
												
V. TEST DATA AND REQUE	ST FOR AL	LOWA	BLE					<u> </u>				
OIL WELL (Test must be after	recovery of total	volume o	of load oil	and must	be equal to or	exceed top allo	wable for this	depth or be fo	or full 24 hour	s.)		
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pu	mp, gas lift, e	tc.)	-			
I wash of T												
Length of Test	Tubing Pressure				Casing Pressur	re		Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
CACMEN												
GAS WELL Actual Prod. Test - MCF/D	11								<u> </u>			
Nemai Flor Test - MICEAD	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (piiot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	ATE OF C		TANTO	TE								
				E		IL CON	SERVA	TION F	OIZIVIC	N		
I hereby certify that the rules and repetations of the Oil Conservation Division have been complied with and that the information given toole						001.	OL. 117		21 1 1010	1 4		
is true and complete to the best of my knowledge and belief.					Date Approved							
$\mathbf{A} \cdot \mathbf{A} \cdot \mathbf{A} \cdot \mathbf{A}$		-	Γ	1	Dale	vhhi nasc	·			·		
					D.		*- •		esy Joy I o	N		
Signature Michael Stewart Engineer					By				100A	·		
Printed Name	^		Title	_	Title							
7-13-90 Date	9		4-401 none No.	1								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.