

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29917
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Madera, 8706 JV-P Com.
2. Name of Operator BTA OIL PRODUCERS	8. Well No. 1
3. Address of Operator 104 South Pecos, Midland, Texas 79701	9. Pool name or Wildcat Pitchfork Ranch (Morrow)
4. Well Location Unit Letter <u>-E-</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>24-S</u> Range <u>34-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3,468' GR 3,493' KB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-23-89 Drld cmt & CIBP @ 5,650'
10-24-89 Set CIBP @ 14,350' w/ 40' cmt on top.
Set 7 5/8" CIBP @ 11,500' w/ 40' cmt on top.
10-25-89 Spot 25 sx @ 8,500' to 8,400'.
Spot 25 sx @ 5,300' to 5,200'.
Shot 7 5/8" csg @ 1,510', LD 38 jts (1,529.88')
10-26-89 Spot 40 sx @ 1,560' - 1,435' - tagged.
Spot 50 sx @ 1,125' - 1,000'.
10-27-89 Spot 10 sx @ Surface, Installed dry hole marker. P&A 10-27-89

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 10/31/89

TYPE OR PRINT NAME DOROTHY HOUGHTON

TELEPHONE NO. 915/682-3753

(This space for State Use)

APPROVED BY Jack Griffin

OIL & GAS INSPECTOR

APR 26 1990

TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: