

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Sirgo-Collier, Inc.	
Address P. O. Box 3531, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

**CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 7-4-88  
UNLESS AN EXCEPTION TO RULE  
IS OBTAINED.**

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Skelly Penrose B Unit	Well No. 64	Pool Name, Including Formation Langlie Mattix SR-Q-Grybg	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>F</u> : <u>2617</u> Feet From The <u>North</u> Line and <u>1366</u> Feet From The <u>West</u> Line of Section <u>5</u> Township <u>23S</u> Range <u>37E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
F 5 23S 37E	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Amy L. Whitley  
(Signature)  
Agent  
(Title)  
May 13, 1988  
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 17 1988, 19\_\_\_\_\_  
BY ORIGINAL SIGNED BY JERRY SEXTON  
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3-9-88	Date Compl. Ready to Prod. 5-2-88		Total Depth 3905'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 3353' GR	Name of Producing Formation Queen		Top Oil/Gas Pay 3634'		Tubing Depth 3820'				
Perforations 3648-3790'						Depth Casing Shoe 3905'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		410'		250 sx, circ. 50 sx				
7-7/8"	5-1/2"		3905'		1000 sx, circ. 200 sx				
	2-7/8"		3820'						

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-2-88	Date of Test 5-4-88	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure N/A	Casing Pressure 25#	Choke Size N/A
Actual Prod. During Test 165 bbls	Oil-Bbls. 12	Water-Bbls. 153	Gas-MCF TSTM

#### GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

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