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Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-9312	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										West Dollarhide Queen Sand Unit	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐											
2. Name of Operator										9. Well No.	
Sirgo-Collier, Inc.										124	
3. Address of Operator										10. Field and Pool, or Wildcat	
P. O. Box 3531, Midland, Texas 79702										Dollarhide Queen	
4. Location of Well											
UNIT LETTER <u>G</u> LOCATED <u>2540</u> FEET FROM THE <u>North</u> LINE AND <u>1585</u> FEET FROM										12. County	
THE <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>25S</u> RGE. <u>38E</u> NMPM										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RAB, RT, GR, etc.)		19. Elev. Casinghead			
5-7-88		5-12-88		6-7-88		3161' GR 3172.5' KB		3160'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools			
3980'						0-3980'					
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
3650' - 3842' Queen										No Yes, attached	
26. Type Electric and Other Logs Run										27. Was Well Cored	
CNL, CDL, GR, MLL, DLL, CBL										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		414'		12-1/4"		250 sx, circ. 59 sx			
5-1/2"		17#		3985'		7-7/8"		800 sx, circ. 140 sx			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-7/8"		3836'									
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
3751' - 3806' 54 shots						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
3672' - 3696' 63 shots						3751-3806' Acid 1500 gal. 15% NEFE, Frac					
						376 bbls gel wtr + 70 tons CO2 + 42,000# sand					
						3672-3696' Acid 1800 gal. 15% NEFE, Frac					
						366 bbls gel wtr + 73 tons CO2 + 40,000# sand					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
6-7-88		Pump						Producing			
Date of Test		Hours Tested		Choke Size		Prodn. Per Test Period		Oil - Bbl.		Gas - MCF	
6-12-88		24		N/A				28		1	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
N/A		25#				28		1		275	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Sold										Mr. Warren Hughes	
35. List of Attachments											
CNL, CDL, GR, MLL, DLL, CBL, Deviation Report											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Amy L. Whitley</u>				TITLE <u>Agent</u>				DATE <u>June 20, 1988</u>			

